Submit 3 Copies To Appropriate Dist			Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 8724 District II			30-015-34598
1301 W. Grand Ave., Artesia, NM 88	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St. Francis Dr. ec, NM 87410 Santa Fe, NM 87505		STATE  FEE 🗷
District IV		NIVI 0/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	87505		o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR PERMIT" (FOR	M C-101) FOR SUCH	
PROPOSALS.)			Congo B 10 Fee  8. Well Number
1. Type of Well:		RECEIVED	
Oil Well Gas Well	X Other	200C J GGA	9. OGRID Number
2. Name of Operator	•	APR 19 2006	†
FOG Resources Inc.		UUU-AFTIESIM_	7377 10. Pool name or Wildcat
3. Address of Operator  P.O. Box 2267 Midland	Maring 70702		Cottonwood Creek; Wolfcamp, West Gas
4. Well Location	, Texas /9/02		COCCUIMOCI CIGER; MOIICAMD, West Gas
Unit Letter P	: 660 feet from the	South line and	180 feet from the East line
Section 10	Township 16	s Range 25E	NMPM County Eddy
		<u> </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3452 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON	☐ REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DRILL	
PULL OR ALTER CASING	☐ MULTIPLE	CASING TEST AND	ABANDONMENT
FULL ON ALTEN CASING	COMPLETION	CEMENT JOB	ر لها
		_	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4.440.406			
4/10/06 Spud	E/OR 22# TEE	A 0521	
4/13/06 Ran 23 jts 8 5/8", 32#, J-55 casing set @ 953'.			
Cemented w/ 200 sx prem Plus + 10 pps Diamond Seal, 9.5 ppg, 7.65 yield; 100 sx Prem Plus + 1% Thixset, 14.0 ppg, 1.53 yield; 490 sx Halliburton Light Prem + 2% CACL2, 12.4 ppg, 2.04 yield;			
			ed 200 sx cement to surface.
WOC 23 hrs.	Plus + 2% CALII, 14.0 ppg,	1.35 yleid. Circulad	ed 200 sx ceneric to surface.
	g to 2000 psi fro 30 min.	Test good.	
1,11,00 100000 0001	2 00 1000 PD1 110 00 111111	1000 9000.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Stan (	1/402	<del></del>	
SIGNATURE - C		E-mail address:	DATE 4/17/06
Type or print name Stan Wagn	er/	D-man audr€55.	Telephone No. 432 686 3689
For State Use Only	FOR RECORDS ONL	<b>V</b>	APR 1 9 2006
APPROVED BY	AND SILL OF THE	TITLE	DATE

Conditions of Approval, if any: