

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44194
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE
4. Well Location Unit Letter <u>P</u> : <u>786</u> feet from the <u>S</u> line and <u>555</u> feet from the <u>E</u> line Section <u>8</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>034H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'		9. OGRID Number <u>192462</u>
		10. Pool name or Wildcat TURKEY TRACK; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests to amend the APD for the Turkey Track 9 10 State #034H, API No. 30-015-44195 with the following changes.

1. Change surface casing and intermediate casing setting depths.
2. Change cement program to accommodate new casing design.

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAY 04 2018

RECEIVED

Please see attachment for casing and cementing details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Justin Morris TITLE REGULATORY LEAD DATE 05/04/2018

Type or print name JUSTIN MORRIS E-mail address: JUSTIN.MORRIS@OXY.COM PHONE: 713-366-5249

For State Use Only  
APPROVED BY: Raymond W. Sudang TITLE Geologist DATE 5-4-18  
Conditions of Approval (if any):

# Oxy USA Inc. - Turkey Track 9-10 State 34H

## 1. Geologic Formations

Formation	TVD - RKB	Expected Fluids
Rustler	250	
Salado	320	
Tansill	915	
Yates	1110	
Seven Rivers	1555	
Queen	2030	
Grayburg	2325	
San Andrea	2780	Oil/Gas
Lamar/Delaware	3100	Oil/Gas
Bone Spring	3950	Oil/Gas
1st Bone Spring	6812	Oil/Gas
2nd Bone Spring	6913	Oil/Gas
3rd Bone Spring	8016	Oil/Gas

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

## 2. Casing Program

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	Buoyant - Buoyant			
	From (ft)	To (ft)					SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
17.5	0	300	13.375	54.5	J55	BTC	1.125	1.2	1.4	1.4
12.25	0	3150	9.625	36	J55	BTC	1.125	1.2	1.4	1.4
8.5	0	19548	5.5	20	P110	DOX	1.125	1.2	1.4	1.4

SF Values will meet or Exceed

## 3. Cementing Program

Casing String	#/Sks	Wt. (lb/gal)	Yld (ft/sack)	H2O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface Lead	N/A	N/A	N/A	N/A	N/A	N/A
Surface Tail	328	14.8	1.33	6.365	5:26	Class C Cement, Accelerator
Intermediate Lead	914	12.9	1.73	8.784	15:26	Pozzolan Cement, Retarder
Intermediate Tail	156	14.8	1.33	6.368	7:11	Class C Cement, Accelerator
Production Lead	1010	11.9	2.24	12.327	14:46	Class H Cement, Retarder, Dispersant, Salt
Production Tail	2249	13.2	1.38	6.686	3:49	Class H Cement, Retarder, Dispersant, Salt

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface Lead	N/A	N/A	N/A
Surface Tail	0	300	100%
Intermediate Lead	0	2650	100%
Intermediate Tail	2650	3150	20%
Production Lead	2650	7791	100%
Production Tail	7791	19548	15%