Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-05302 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Least Name of Olit Agreement Name
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Turner B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 72
2. Name of Operator	540 11 11 15 16 16 16 16 16 16 16 16 16 16 16 16 16	9. OGRID Number 14591
Merit Enegy Company	RECEIVED	
3. Address of Operator		10. Pool name or Wildcat Grayburg-
13727 Noel Road, Suite 500, Da	llas, Texas 75240 APR 2 4 2006	Jackson
4. Well Location	OCU-AHTESIA	
Unit Letter :	330feet from the _south line and _198	30feet from the _eastline
Section 20	Township 17-S Range 31-E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application ☐ or Closure ☐		
	_	
Pit typeDepth to Groundwa		tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	RECUENT DEPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K X ALTERING CASING
TEMPORARILY ABANDON	I	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	rk). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
01/1/2006 – MIRU Well Service Rig #5. NDWH, NUBOP, release Baker 4-1/2 J-Loc pkr. COOH w/work string, TIH w/plug, ret head. Set plug @ 2817'. TOH w/ret. Head. TIH w/full bore pkr. Set pkr w/15k tension to isolate csg leak. Secure well. SDFN.		
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