

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources Department

Submit Original
to Appropriate
District Office

APR 19 2018

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

GAS CAPTURE PLAN

Date: 4/19/18

Original Operator & OGRID No.: XTO Energy, Inc [005380]
 Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Remuda 500 CTB

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MMCF/D	Flared or Vented	Comments
Remuda South 25 State 124H	30-015-44390	F-25-23S-29E	2280' FNL & 1995' FWL	2.6 MMCF/D	Flared/Sold	
Remuda North 25 State 124H	30-015-44310	K-25-23S-29E	2280' FSL & 1995' FWL	2.6 MMCF/D	Flared/Sold	
Remuda North 25 State 121H	30-015-44306	L-25-23S-29E	2280' FSL & 585' FWL	2.6 MMCF/D	Flared/Sold	
Remuda South 25 State 121H	30-015-44361	E-25-23S-29E	2280' FNL & 645' FWL	2.6 MMCF/D	Flared/Sold	
Remuda South 25 State 122H	30-015-44360	E-25-23S-29E	2280' FNL & 675' FWL	2.6 MMCF/D	Flared/Sold	
Remuda North 25 State 908H	30-015-44233	I-25-23S-29E	2410' FSL & 660' FWL	1.9 MMCF/D	Flared/Sold	
Remuda North 25 State 906H	30-015-44232	J-25-23S-29E	2280' FSL & 2055' FEL	1.9 MMCF/D	Flared/Sold	
Remuda South 25 State 105H	30-015-44356	G-25-23S-29E	2280' FNL & 2025' FEL	2.9 MMCF/D	Flared/Sold	
Remuda North 25 State 107H	30-015-44305	I-25-23S-29E	2380' FSL & 705' FEL	2.9 MMCF/D	Flared/Sold	
Remuda South 25 State 908H	30-015-44253	H-25-23S-29E	2310' FNL & 660' FEL	1.9 MMCF/D	Flared/Sold	
Remuda North 25 State 105H	30-015-44315	J-25-23S-29E	2280' FSL & 2025' FEL	2.9 MMCF/D	Flared/Sold	
Remuda South 25 State 125H	30-015-44391	G-25-23S-29E	2280' FNL & 1995' FEL	2.6 MMCF/D	Flared/Sold	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Lucid and will be connected to Lucid low/high pressure gathering system located in Eddy County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. XTO Energy, Inc. provides (periodically) to Lucid a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, XTO Energy, Inc. and Lucid have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Lucid's Red Hills Plant located in Sec.13, Twn.24S, Rng. 33E, Eddy County, New Mexico or Lucid's Roadrunner Plant located in Sec.32, Twn.23S, Rng. 28E, Eddy County, New Mexico The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid's system at that time. Based on current information, it is XTO Energy, Inc.'s belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines