

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

MAY 09 2018

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.  
**DISTRICT II-ARTESIA O.C.D.**

## Release Notification and Corrective Action

NAB1813451687

## OPERATOR

☒ Initial Report☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Wesley Ryan, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-3371
Facility Name	Cotton Draw Unit 153H	Facility Type	Oil
Surface Owner	Federal	Mineral Owner	Federal
		API No.	30-015-38535

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	3	25S	31E					Eddy

Latitude\_32.166134\_ Longitude\_103.764013\_ NAD83

## NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	22.05bbls produced water & 7.47bbls oil	Volume Recovered	22.05bbls produced water & 7.47bbls oil
Source of Release	Water tank	Date and Hour of Occurrence	April 26, 2018 @ 5:00 PM MST	Date and Hour of Discovery	April 26, 2018 @ 5:00 PM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NMOCD-Mike Bratcher & Crystal Weaver BLM-Shelly Tucker		
By Whom?	Mike Shoemaker	Date and Hour	April 27, 2018 @ 2:39 PM MST		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\* Transfer pump went down on high discharge causing the produced water tanks overfilled and release fluids. The transfer pump was restarted and the wells were shut in.

Describe Area Affected and Cleanup Action Taken.\*  
Approximately 22.05bbls produced water & 7.47bbls oil were released into the lined SPCC containment ring. A vacuum truck was dispatched and all 22.05bbls produced water and 7.47bbls oil were recovered from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Michael Shoemaker		OIL CONSERVATION DIVISION	
Printed Name: Michael Shoemaker			
Title: Environmental Professional	Approval Date: 5/14/18	Expiration Date: N/A	
E-mail Address: mike.shoemaker@dvn.com	Conditions of Approval: FINAL	Attached <input checked="" type="checkbox"/> ZRP-4743	
Date: 5/10/18	Phone: 575.748.3371		

\* Attach Additional Sheets If Necessary