Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMO CONSERVATION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DE	PARTMENT OF THE I	NTERIOR MINIOG	Expires:	January 31, 2018	
SINDA	NOTICES AND DEDO	NTERIOR GEMENT  RTS ON WELLS  drill or to re-enter an D) for such proposals.	5. Lease Serial No. NMNM012121		
Do not use thi abandoned wel	RECEIVE 6. If Indian, Allottee	or Tribe Name			
SUBMIT IN T		reement, Name and/or No.			
Type of Well		8. Well Name and No. COTTON DRAW UNIT 512H			
Name of Operator Contact: BRITTNEY WHEATON     DEVON ENERGY PRODUCTION COMPAN: brittney.wheaton@dvn.com			9. API Well No. 30-015-44198		
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-228-2810	10. Field and Pool of PADUCA, BOI	10. Field and Pool or Exploratory Area PADUCA, BONE SPRINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 25 T24S R31E Mer NMP SWSE 230FSL 1935FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon ☐ Water Disposal	Dining operations	
testing has been completed. Final At determined that the site is ready for from the stream of the st	pandonment Notices must be final inspection.  TION CO, LP RESPECTF HE FOLLOWING:  JDDER RIG @ 5:00. TD LEAD W/ 700 SX CIC, YI E 250/5000 PSI, HELD E-1/4" TOLE @ 4391'. RIH O CUT FT/SX. TAIL W/ 40 TTO SURF PT BOPE 20 TEST.	led only after all requirements, inclu FULLY REQUESTS TO AMEN 17-1/2" HOLE @ 751'. RIH W LD 1.36, 14.80 CU FT/SX. DI EACH TEST FOR 10 MIN, ON H W/ 103 JTS 40# J-55 CSG, 60 SX CIC. YLD 1.33, 14.80 (	SP W/ 110 BBL FW. CIRC 69 C. PT CSG TO 1500 PSI FOR 3 SET @ 4366'. LEAD W/ CU FT/SX. DISP W/ 328 EST FOR 10 MIN, OK. PT CSG	on the operator has operator has operations	
14. I hereby certify that the foregoing is  Name (Printed/Typed) BRITTNE	Flectronic Submission #	#410414 verified by the BLM Wo Y PRODUCTION COMPAN, se r processing by JENNIFER SAN Title REGU	ell Information System Int to the Carlsbad ICHEZ on 04/05/2018 ()		
Signature (Electronic S		Date 04/05/	ACCEPTED FOR REC	CORD	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE/USE		
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the second of the secon	uitable title to those rights in the oct operations thereon.  U.S.C. Section 1212, make it a	e subject lease Office Office a crime for any person knowingly an	BUREAU OF LAND MANAGE/ CARL SBAD FIELD OF FLOR d willfully to make to any department of	Date  ENT  or agency of the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** C	PERATOR-SUBMITTED	* OPERATOR-SUBMITTE	D **/	

## Additional data for EC transaction #410414 that would not fit on the form

## 32. Additional remarks, continued

(7-17-2017-07-28-2017) TD 8-3/4" HOLE @ 10,509' & 8-1/2" HOLE @ 15,058. RIH W/ 357 JTS 5-1/2" 17# P110RY CDCHTQ CSG SET @ 15,048': LEAD W/ 745 SX, YLD 2.90, 11.00 CD FT/SX. TAIL W/ 1000 SX CIH, YLD 1.46, 13.20 CU FT/SX. DISP W/ 348 BBL FW.

RR @05:00 HRS.