

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
	1. WELL API NO. 30-015-44238	
	2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JIM TOM LONTOS 30 23S 28E RB
	6. Well Number: 201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Matador Production Company

9. OGRID
 228937

10. Address of Operator
 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat
 PURPLE SAGE; WOLFCAMP(GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	30	23S	28E	4	492	S	527	W	EDDY
BH:	D	30	23S	28E	1	212	N	400	W	EDDY

13. Date Spudded 01/01/18	14. Date T.D. Reached 01/17/18	15. Date Rig Released 01/20/18	16. Date Completed (Ready to Produce) 04/02/18	17. Elevations (DF and RKB, RT, GR, etc.) 3118' GR
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18. Total Measured Depth of Well 9404'/14320'	19. Plug Back Measured Depth 14299'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 9813' - 14153'; WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50/J55	553'	17 1/2	735/ C	0
9 5/8	40.0/ J55	2493'	12 1/2	770/ C	0
7 5/8	29.7/ P110	2328'	8 3/4	870 /C	0
7 5/8	29.7/ P110	8668'	8 3/4	870 /C	0
7	29.0/ P110	9785'	8 3/4	870/ C	0
5 1/2	20.0/ P110	8532'	6 1/8	524/H	0
4 1/2	13.50 / P110	14299'	6 1/8	524/H	0

No liner.

26. Perforation record (interval, size, and number) 9813' - 14153'; 21 stages, 6 clusters, 5 holes @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 9813' - 14153'	AMOUNT AND KIND MATERIAL USED 12,600,380 LBS SAND, FRACTURE TREAT

28. PRODUCTION

Date First Production 04/02/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
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Date of Test 04/12/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1080	Gas - MCF 1940	Water - Bbl. 5151	Gas - Oil Ratio 1796
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Flow Tubing Press. ----	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl. 1080	Gas - MCF 1940	Water - Bbl. 5151	Oil Gravity - API - (Corr.) 44.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Benny Escobar
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31. List Attachments
 DS, Logs, C-102 & Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Tech Date 05/10/18

E-mail Address amonroe@matadorresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 2nd BS Carb 7209'/7830'	T. Entrada	
T. Wolfcamp "A" 9283'/9504'	T. 3rd BS Carb 7803'/7830'	T. Wingate	
T. Penn	T. Brushy Canyon 5601'/5619'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology