

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44239 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB 6. Well Number: 223H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	MAY 16 2018
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8. Name of Operator Matador Production Company	9. OGRID 228937 DISTRICT II-ARTESIA O.O.D.
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10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	11. Pool name or Wildcat Purple Sage; Wolfcamp(Gas)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	24S	28E		1512'	S	190	E	EDDY
BH:	I	13	24S	28E		1852'	S	242	E	EDDY

13. Date Spudded 11/18/17	14. Date T.D. Reached 12/21/17	15. Date Rig Released 12/25/17	16. Date Completed (Ready to Produce) 03/30/18	17. Elevations (DF and RKB, RT, GR, etc.) 2974' GR
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18. Total Measured Depth of Well 10,830' / 15,777'	19. Plug Back Measured Depth 15,777'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma
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22. Producing Interval(s) of this completion - Top, Bottom, Name
 11,070' - 15,632' ; Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50/J55	609'	17.5	760/C	0
9.625	40.0/J55	2749'	12.25	909/C	0
7.625	29.70 /P110	2594'	8.75	848/C	0
7.625	29.70 /P110	9965'	8.75	848/C	0
7.0	29.0 /P110	10840'	8.75	848/C	0
5.5	20.0 /P110	9873'	6.125	552 /CH	0
4.5	13.5 /P110	15777'	6.125	552 /CH	0

No liner	No tbg
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26. Perforation record (interval, size, and number) 11,070' - 15,632'; 31 stages, 10 clusters/ 4 holes @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,070' - 15,632'</td> <td>11,396,560 lbs sand; fracture treat</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,070' - 15,632'	11,396,560 lbs sand; fracture treat
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11,070' - 15,632'	11,396,560 lbs sand; fracture treat				

28. PRODUCTION

Date First Production 03/30/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 04/10/18	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 952	Gas - MCF 6762	Water - Bbl. 4311	Gas - Oil Ratio 7103
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Flow Tubing Press. ----	Casing Pressure 2750	Calculated 24-Hour Rate	Oil - Bbl. 952	Gas - MCF 6762	Water - Bbl. 4311	Oil Gravity - API - (Corr.) 51.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Erik Martinez
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31. List Attachments
C-102 & plat; DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ava Monroe	Title Sr. Engineering Tech	Date 05/15/18
E-mail Address amonroe@matadorresources.com			

