

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator OXY USA INCORPORATED</p> <p>3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached</p>	<p>Contact: TAYLOR STILLMAN E-Mail: TAYLOR_STILLMAN@OXY.COM</p> <p>3b. Phone No. (include area code) Ph: 713-366-5945</p> <p>10. Field and Pool or Exploratory Area COTTON DRAW</p> <p>11. County or Parish, State EDDY COUNTY, NM</p>
<p>6. If Indian, Allottee or Tribe Name Multiple--See Attached</p>	
<p>7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached</p>	
<p>8. Well Name and No. Multiple--See Attached</p>	
<p>9. API Well No. Multiple--See Attached</p>	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per the phone conversation on April 4th with Duncan Whitlock and EC# 410394, the LACT meter serial numbers for the temporary LACT units selling production from the Sunrise MDP 8-5 1H-4H and Patton MDP1 17 1H-4H, serving as temporary 12.5% FMPs for the Sand Dunes CTB at provided below.

- LACT #1 - Located at the Sunrise 2H - Model S/N 3388874, Sensor S/N 14752030
- LACT #2 - Located at the Sunrise 1H - Model S/N 3392453, Sensor S/N 14746481
- LACT #3 - Located at the Sunrise 3H - Model S/N 3392491, Sensor S/N 14736351
- LACT #4 - Located at the Sunrise 4H - Model S/N 3395211, Sensor S/N 14763358

SC 4-26-18
Accepted for record - NMOCD
RECEIVED

APR 26 2018

DISTRICT II-ARTESIA O.C.D.

Oxy respectfully requests to these temporary FMPs for a time period of approximately 3 months.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #411947 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0142SE)**

Name (Printed/Typed) TAYLOR STILLMAN	Title REGULATORY ENGINEER
Signature (Electronic Submission)	Date 04/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By ACCEPTED</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>DUNCAN WHITLOCK Title TECHNICAL LEAD PET</p> <p>Date 04/23/2018</p> <p>Office Carlsbad</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #411947 that would not fit on the form

5. Lease Serial No., continued

NMNM29234
NMNM63757

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM63757	NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM	015-44369-00-X1	Sec 8 T24S R31E SWSW 170FSL 816FWL 32.225060 N Lat, 103.805748 W Lon
NMNM63757	NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM	015-44395-00-X1	Sec 8 T24S R31E SWSW 170FSL 876FWL 32.225060 N Lat, 103.805557 W Lon
NMNM29234	NMNM29234	SUNRISE MDP1 8-5 FEDERAL COM	015-44474-00-X1	Sec 8 T24S R31E SESW 432FSL 2202FWL 32.225780 N Lat, 103.801270 W Lon
NMNM29234	NMNM29234	SUNRISE MDP1 8-5 FEDERAL COM	015-44475-00-X1	Sec 8 T24S R31E SESW 432FSL 2262FWL 32.225780 N Lat, 103.801071 W Lon
	NMNM29234	FAC SAND SAND DUNES CTB		Sec 18 T24S R31E Mer NMP NENW
	NMNM63757	FAC SAND SAND DUNES CTB		Sec 18 T24S R31E Mer NMP NENW

32. Additional remarks, continued

Each well will have a dedicated 3-phase production vessel on the dedicated flowback pad with meters for oil, gas and water measurement. After separation, gas and water will be sent to the Sand Dunes CTB for handling. Oil will flow to tanks on-site and then be measured through the temporary LACT units, which well serve as temporary FMPs for the aforementioned 12.5% wells.