

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM27279

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool or Exploratory Area  
SANTO NINO  
SANTO NINO BONE SPRING

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company, request approval to surface commingle production on a shared battery:

- Santo Nino 29 Fed #1 SWNW Sec29 T18S R30E 3001528139
- Santo Nino 29 Fed #2 NWNW Sec29 T18S R30E 3001528134
- Santo Nino 29 Fed #3 NWSW Sec29 T18S R30E 3001528135
- Santo Nino 29 Fed #6 NESW Sec29 T18S R30E 3001533955

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

APR 17 2018

RECEIVED

See attached detailed commingling information, diagram, map

*SC 4-19-18*  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #386967 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/07/2017 (17DW01015E)

Name (Printed/Typed) LOGAN CRAIG

Title ENGINEER

Signature (Electronic Submission)

Date 08/30/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*J.D. Whitlock*

Title

*TLPET*

Date

*4/17/18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #386967 that would not fit on the form**

**7. If Unit or CA/Agreement, Name and No., continued**

NMNM91040  
NMNM94447

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM91040	NMNM27279	SANTO NINO 29 1	30-015-28139-00-S1	Sec 29 T18S R30E SWNW 1980FNL 510FWL
NMNM94447	NMNM27280	SANTO NINO 29 3	30-015-28135-00-S1	Sec 29 T18S R30E NWSW 1980FSL 560FWL
NMNM94447	NMLC088719A	SANTO NINO 29 FEDERAL COM	680-015-33955-00-S1	Sec 29 T18S R30E NESW 2130FSL 1830FWL
NMNM27279	NMNM27279	SANTO NINO 29 2	30-015-28134-00-S1	Sec 29 T18S R30E NWNW 660FNL 510FWL

**APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY**

Proposal for Santo Nino 29 #1, Santo Nino 29 #2, Santo Nino 29 #3, Santo Nino 29 Federal #6:

Mewbourne Oil Company, is requesting approval for the Surface Commingle, Off Lease Measurement, & Off Agreement Sales of oil & natural gas.

**Federal Com- NMNM91040 all associated leases carry a 12.5% royalty rate**

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino 29 fed #1	Sec 29, SWNW 18SR30E	3001528139	54600 Santo Nino Bone Springs	3.9	40.37	15	1265.4

**Federal Lease NMNM27279 royalty rate 12.5%**

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino 29 fed #2	Sec 29, NWNW 18SR30E	3001528134	54600 Santo Nino Bone Springs	2.59	39.96	14	1290.5

**Federal Com-NMNM94447 all associated leases carry a 12.5% royalty rate**

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino 29 fed #3	Sec 29, NWSW 18SR30E	3001528135	54600 Santo Nino Bone Springs	11.15	40.23	36	1292.2

**Federal Com-NMNM94447 all associated leases carry a 12.5% royalty rate**

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino 29 fed #6	Sec 29, NESW 18SR30E	3001533955	54600 Santo Nino Bone Springs	3.34	39.16	21	1328.0

**Oil & Gas metering:**

Oil, gas, & water volumes from each well producing to Santo Nino 29 #1 battery will be determined using test equipment. Each well will be put into test a minimum of five days per month. Each well will be rotated into test & production will be determined using meters off a 3 phase separator. The oil and water meters (oil meter 7931000370) will be proven monthly to ensure accuracy. Oil & water production will be allocated on a daily basis using the test method. Oil will be commingled & sold on site. Gas production will be determined & allocated using a MOC test meter (T105243121). All production will be allocated using the last test. The gas meter is calibrated on a regular basis per API, NMOCD, & BLM specifications. Gas production will be commingled & sold on site to Frontier Services meter #06135487. All wells are 100% federal and associated with a 12.5% royalty.

**Process and Flow Descriptions:**

The flow of the produced fluids is shown in detail in the attached facility diagram. The commingling of production is in the interest of conservation and waste and will result in the most economic means of producing the reserves. This commingle will not result in a reduced royalty or an improper measurement of production. The proposed commingle will minimize the footprint & overall operating expenses. The fluid from each well will be separated at a common header. From the header, one well will be sent to a test separator where oil, gas, and water will be metered & sent to a common heater treater. The fluid will be commingled within the heater treater & stored in a common tank on location for sales. The water will be separated at the heater treater and stored in a 500 bbl produced water tank. The gas will be sold at Frontier meter #06135487 on location. Oil is sold on location using the tank gauge method.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Submitted by: Logan Craig  
Title: Engineer  
Date:7/13/2017

**Economic Justification Work Sheet  
Santo Nino 29 Fed #1**

Commingling proposal for leases: NMNM91040, NMNM27279, NMNM94447

The justification for this type of commingle is economics. All associated wells are from the same formation in the same area. Therefore, there will be no decrease in value for the production from these wells. The test method makes the most economic sense for these wells. At this time it would not make economic sense to add and maintain separate production equipment to this battery to measure the wells separately. The additional equipment would have an uneconomical payout at this time. This commingle should allow for maximum ultimate economic recovery of the mineral resources. It is not in the best interest of the American public to plug these wells at this time due to presence of recoverable resources. The wells still produce a cumulative 21 bbl of oil a day and 86 mcf. The approval of this commingle will ensure that more of the recoverable resources will be produced with a minimal chance of lost royalties. The public's interest in all 4 leases has been found to be 12.5%.

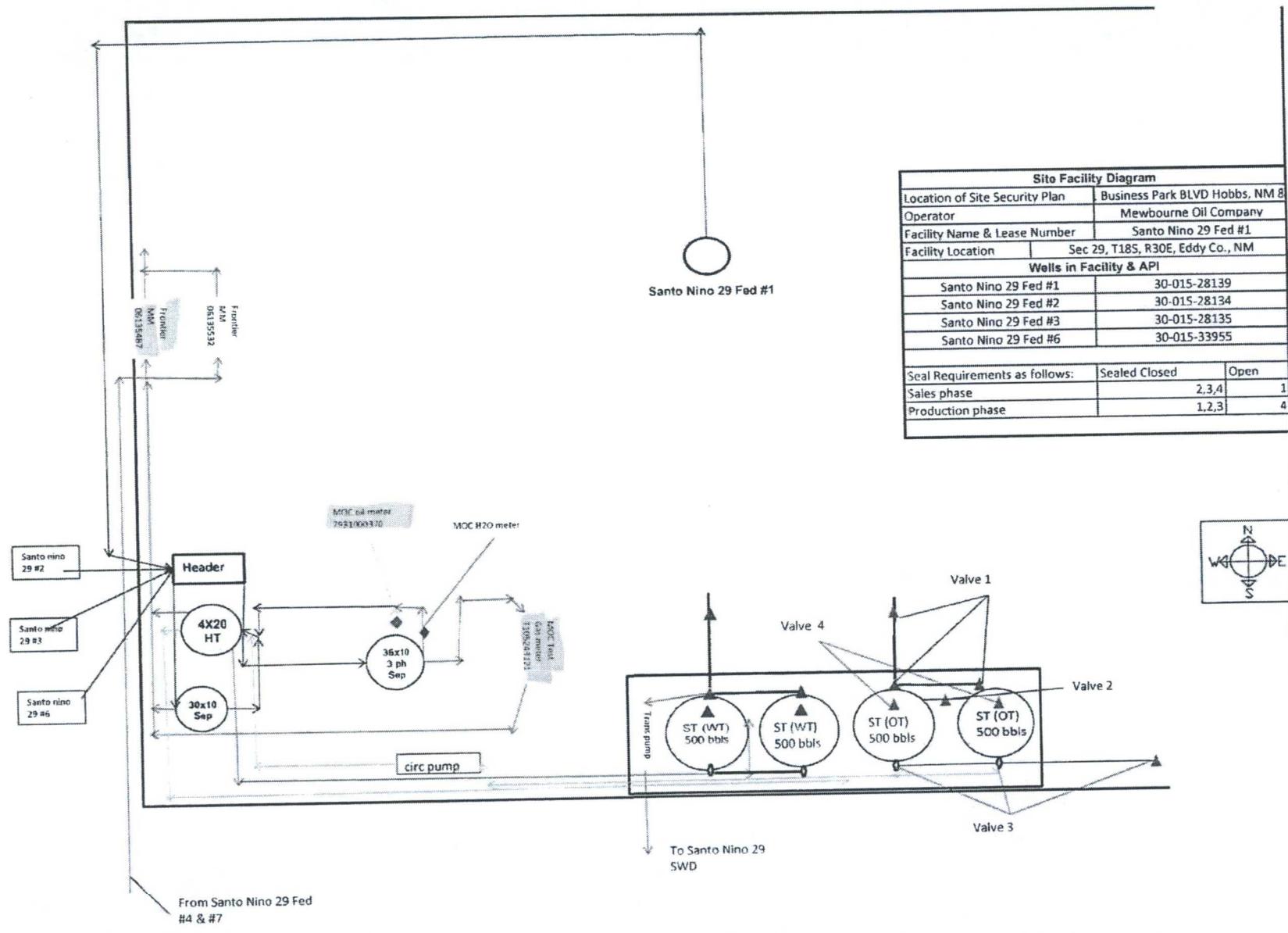
**Economic Commingled Production**

Oil BOPD	Gravities	Value/bbl	MCFPD	BTU	Value/MCF
20.98	40.1	48.03	86	1296.0	2.49

Submitted by: Logan Craig

Title: Engineer

Date: 7/13/2017



Bradley 29 Fed Cont #4H

Santo Nino 29 Fed #2

NENW

Santo Nino 29 Fed #1

SWNW

SENW

29

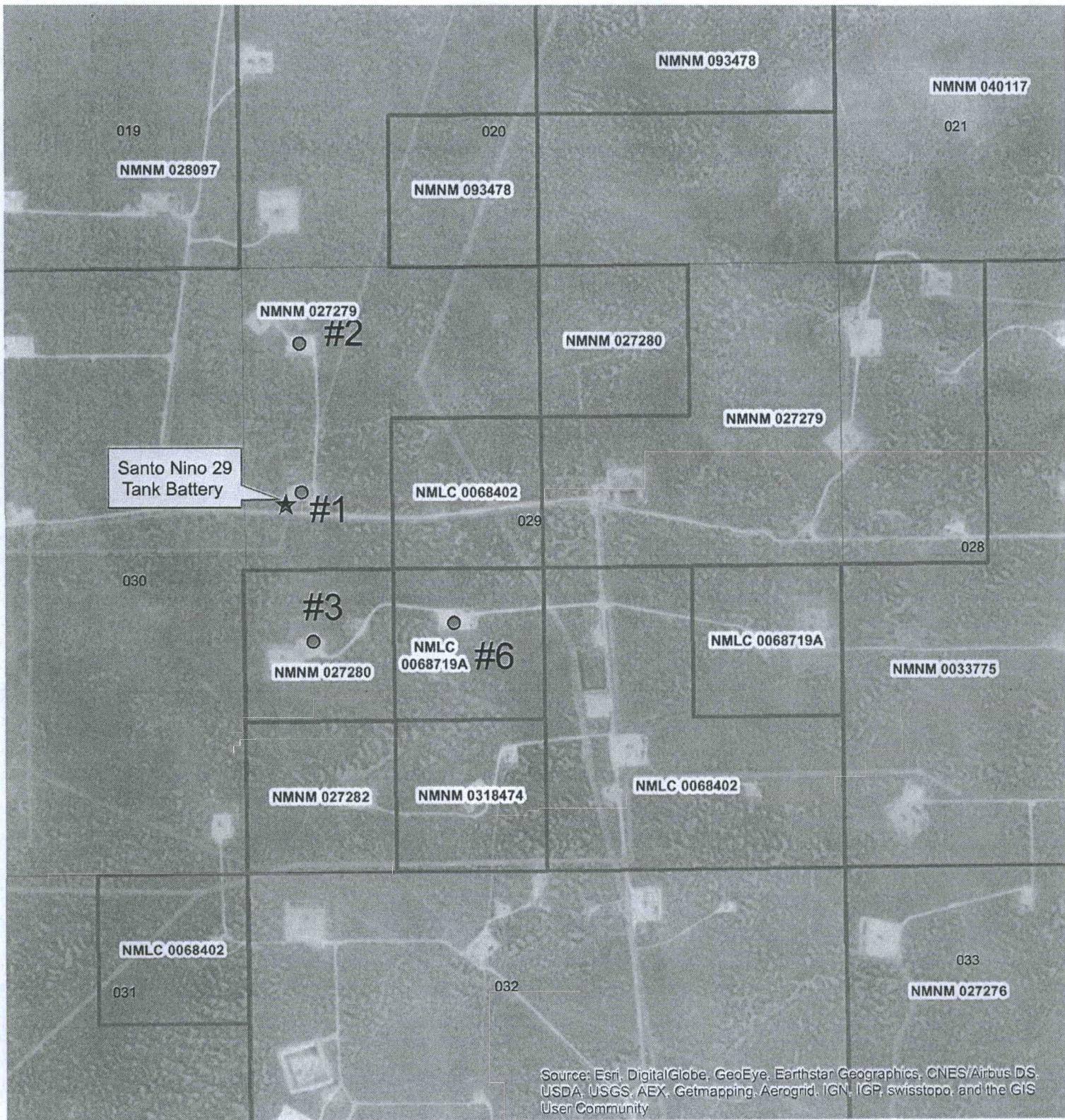
Santo Nino 29 Fed #6

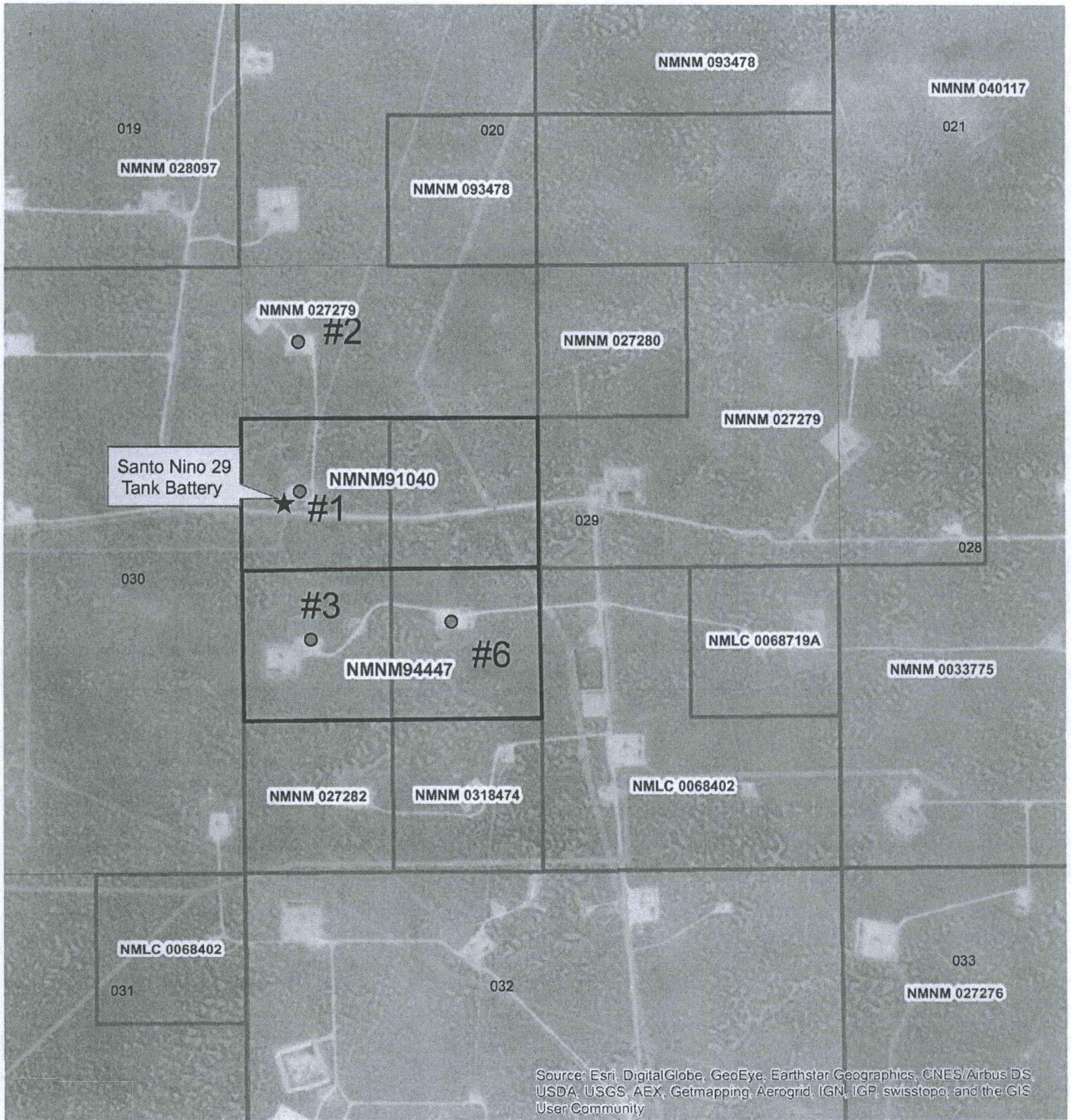
Santo Nino 29 Fed #3

NWSW

NESW







Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 03:40 PM

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Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres  
1,751.530

Serial Number  
NMNM-- 027279

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 027279

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CHISOS LTD	670 DONA ANA RD 5W	DEMING NM 88030	OPERATING RIGHTS	0.000000000
ELLIOTT HALL CO UT LP	PO BOX 1231	OGDEN UT 844021231	LESSEE	50.000000000
ELLIOTT INDUSTRIES LTD PTNRSHP	PO BOX 1328	SANTA FE NM 875041328	LESSEE	50.000000000
ELLIOTT MGT CO	PO BOX 1328	SANTA FE NM 875041328	OPERATING RIGHTS	0.000000000
EOG M RESOURCES INC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
EOG RESOURCES ASSETS LLC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 871021216	OPERATING RIGHTS	0.000000000
LEONARD TRST UTD	BOX 400	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
LOTHIAN OIL	PO BOX 13	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.000000000
MARIGOLD LLLP	PO BOX 1290	ARTESIA NM 882111290	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.000000000
MOREXCO INC	PO BOX 1591	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
PURE ENERGY GROUP INC	2515 MCKINNEY AVE STE 900	DALLAS TX 752011945	OPERATING RIGHTS	0.000000000
SANTO LEGADO LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
TULIPAN LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
YATES JOHN A	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 027279

Mer Twp Rng Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 01805 0300E 020	ALIQ	E2NE,S2NW,N2SW,SWSW,S2SE;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 028	ALIQ	W2NW;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 029	ALIQ	E2NE,SWNE,N2NW,SWNW;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 030	ALIQ	E2,E2W2;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 030	LOTS	3,4;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 031	ALIQ	NWNE,S2NE,NENW,E2SW,SE;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 01805 0300E 031	LOTS	1,3,4;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 027279

Act Date	Code	Action	Action Remark	Pending Office
06/30/1949	387	CASE ESTABLISHED		
07/01/1949	496	FUND CODE	05;145003	
07/01/1949	530	DATE		
07/01/1949	868	EFFECTIVE DATE		
10/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC068402;	
02/23/1975	932	TRF OPER RGTS FILED	ELLIOTT TRST/CONE ETA	
09/30/1975	932	TRF OPER RGTS FILED	ELLIOTT TRST/MARBOB	
06/01/1976	932	TRF OPER RGTS FILED	CROWN/ELLIOTT ET AL	
12/08/1976	650	HELD BY PROD - ACTUAL		
12/08/1976	658	MEMO OF 1ST PROD- ACTUAL		
01/25/1978	932	TRF OPER RGTS FILED	ELLIOTT TRST/PETRO RE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 04:45 PM

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Run Date: 07/24/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres  
80.000

Serial Number  
NMNM-- - 027280

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 027280

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.00000000
CHISOS LTD	670 DONA ANA RD SW	DEMING NM 88030	OPERATING RIGHTS	0.00000000
CROSS BORDER RESOURCES INC	14282 GILLIS RD	FARMERS BRANCH TX 752443715	OPERATING RIGHTS	0.00000000
GARRINGER REV TRUST	1303 N GUADALUPE AVE	CARLSBAD NM 88220	LESSEE	100.00000000
MANIX ENERGY	PO BOX 2818	MIDLAND TX 797022818	OPERATING RIGHTS	0.00000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.00000000
PETROHAWK ENERGY CORP	1100 LOUISIANA ST # 5600	HOUSTON TX 770025227	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 027280

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 01805 0300E 029	ALIQ		NWNE,NWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 027280

Act Date	Code	Action	Action Remark	Pending Office
07/01/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05;145003	
07/01/1951	530	PLTY RATE - 1% 1/25		
07/01/1951	868	EFFECTIVE DATE		
10/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC068719A;	
03/02/1977	315	RENTAL RATE DET/ADJ	\$1.00;	
03/02/1977	510	KMA CLASSIFIED		
06/11/1984	111	RENTAL RECEIVED	\$0;84-85	
05/06/1985	111	RENTAL RECEIVED	\$0;85-86	
05/07/1986	111	RENTAL RECEIVED	\$0;86-87	
05/02/1987	974	AUTOMATED RECORD VERIF		MRS/VL
05/18/1987	963	CASE MICROFILMED/SCANNED	CNUM 561,008	RW
05/26/1987	111	RENTAL RECEIVED	\$80.00;1YR/87-88	
04/27/1988	111	RENTAL RECEIVED	\$80.00;1YR/88-89	
05/03/1989	111	RENTAL RECEIVED	\$80.00;1YR/89-90	
09/15/1989	932	TRF OPER RGTS FILED	TOC-CULF COAST/FINA	
10/05/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/05/1989	974	AUTOMATED RECORD VERIF		DGT/MT
05/02/1990	111	RENTAL RECEIVED	\$80.00;21/7980	
05/13/1991	111	RENTAL RECEIVED	\$80.00;21/1994	
06/05/1992	974	AUTOMATED RECORD VERIF		AR/KRP
05/07/1993	111	RENTAL RECEIVED	\$80.00;21/2415	
05/16/1994	111	RENTAL RECEIVED	\$80.00;21/2596	
03/01/1995	246	LEASE COMMITTED TO CA	NMNM94447;	
03/31/1995	650	HELD BY PROD - ACTUAL	3-SANTO NINO 29 FED	
05/19/1995	932	TRF OPER RGTS FILED	LICHT/MEWBOURNE	
05/30/1995	084	RENTAL RECEIVED BY ONRR	\$80.00;21/0000000027	
07/25/1995	933	TRF OPER RGTS APPROVED	EFF 06/01/95;	
07/25/1995	974	AUTOMATED RECORD VERIF	MV/MV	
11/06/1995	643	PRODUCTION DETERMINATION	/1/	

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**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/17/18 05:35 AM

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**01 02-25-1920;041STAT0437;30USC226**  
**Case Type 31111: O&G LSE NONCOMP PUB LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED Case File Juris:**

**Total Acres**  
200.000

**Serial Number**  
NMLC-- 0 068402

Serial Number: NMLC-- 0 068402

Name & Address			Int Rel	%Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.00000000
BROUGHTON PETRO INC	13 TOWNHOUSE CT	BELLAIRE TX 774013315	OPERATING RIGHTS	0.00000000
CHASE OIL CORP	PO BOX 1767	ARTESIA NM 882111767	OPERATING RIGHTS	0.00000000
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON TX 77099	OPERATING RIGHTS	0.00000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.00000000
CHISOS LTD	670 DONA ANA RD SW	DEMING NM 88030	OPERATING RIGHTS	0.00000000
CONE CLIFFORD	PO BOX 1629	LOVINGTON NM 88260	OPERATING RIGHTS	0.00000000
CONE DOUGLAS L	PO BOX 64244	LUBBOCK TX 79464	OPERATING RIGHTS	0.00000000
CONE KENNETH	PO BOX 11310	MIDLAND TX 797021310	OPERATING RIGHTS	0.00000000
CONE TOM R	PO BOX 778	JAY OK 74346	OPERATING RIGHTS	0.00000000
CROSS BORDER RESOURCES INC	14282 GILLIS RD	FARMERS BRANCH TX 752443715	OPERATING RIGHTS	0.00000000
ELLIOTT INDUSTRIES LTD PTNRSHIP	PO BOX 1328	SANTA FE NM 875041328	LESSEE	50.00000000
ELLIOTT MGT CO	PO BOX 1328	SANTA FE NM 875041328	OPERATING RIGHTS	0.00000000
ELLIOTT-HALL CO	PO BOX 1231	OGDEN UT 884021231	LESSEE	50.00000000
EOG RESOURCES ASSETS LLC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATING RIGHTS	0.00000000
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	OPERATING RIGHTS	0.00000000
MANIX ENERGY	PO BOX 2818	MIDLAND TX 797022818	OPERATING RIGHTS	0.00000000
MCCOWN CATHIE CONE	PO BOX 658	DRIPPING SPRING TX 78620	OPERATING RIGHTS	0.00000000
MERIT ENE MGT PARTNERS I LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENE MGT PARTNERS II LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS VII LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.00000000
PETROHAWK ENERGY CORP	1100 LOUISIANA ST # 5600	HOUSTON TX 770025227	OPERATING RIGHTS	0.00000000
RAPTOR RESOURCES INC	PO BOX 160430	AUSTIN TX 787160430	OPERATING RIGHTS	0.00000000
SANDRIDGE EXPL & PROD LLC	123 ROBERT S KERR AVE	OKLAHOMA CITY OK 731026406	OPERATING RIGHTS	0.00000000
SANTO LEGADO LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.00000000
UNITED RESOURCES LP	1001 WESTBANK DR	AUSTIN TX 78746	OPERATING RIGHTS	0.00000000

Serial Number: NMLC-- 0 068402

Mer Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0180S	0300E	029	ALIQ		SENW,NWSE,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	031	ALIQ		NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC 0068402

**Relinquished/Withdrawn Lands**

23 0180S 0300E 720	FF	01	E2NE,S2NW,N2SW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 720	FF	02	SWSW,S2SE,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 728	FF		W2NW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 729	FF	01	E2NE,SWNE,N2NW,SWNW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 730	FF	02	L3,4,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 730	FF	03	E2,E2W2,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 731	FF	01	L1,3,4 SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 731	FF	02	NWNE,S2NE,NENW,E2SW SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 731	FF	03	SE,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 068402

Act Date	Code	Action	Action Remarks	Pending Office
06/24/1948	124	APLN RECD		
06/30/1949	237	LEASE ISSUED		

NO WARRANTY IS MADE BY BLM  
FOR USE OF THE DATA FOR  
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

*NM1C068402*

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06/30/1949	530	RLTY RATE - 12 1/2%	
06/30/1949	868	EFFECTIVE DATE	
07/01/1949	496	FUND CODE	05;145003
01/31/1958	500	GEOGRAPHIC NAME	UNDEFINED FLD;
01/31/1958	510	KMA CLASSIFIED	
02/25/1958	315	RENTAL RATE DET/ADJ	\$1.00;
12/31/1958	660	MEMO OF 1ST PROD-ALLOC	/1/
04/21/1959	102	NOTICE SENT-PROD STATUS	
10/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70993X;N BENSON Q
10/01/1973	700	LEASE SEGREGATED	INTO NMNM27279;
09/09/1981	932	TRF OPER RGTS FILED	
06/13/1983	933	TRF OPER RGTS APPROVED	EFF 08/12/80;
01/11/1985	932	TRF OPER RGTS FILED	(1)
01/14/1985	932	TRF OPER RGTS FILED	(2)
06/18/1986	932	TRF OPER RGTS FILED	(3)
06/18/1986	932	TRF OPER RGTS FILED	(4)
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 02/01/85;1
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 02/01/85;2
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;1
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;2
08/13/1986	963	CASE MICROFILMED/SCANNED	CNUM 100,174 AD
08/15/1986	932	TRF OPER RGTS FILED	
08/26/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/84;
04/30/1987	932	TRF OPER RGTS FILED	
08/10/1987	933	TRF OPER RGTS APPROVED	EFF 05/01/87;
08/25/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,174
09/11/1987	932	TRF OPER RGTS FILED	
12/21/1987	933	TRF OPER RGTS APPROVED	EFF 10/01/87;
01/04/1988	393	DEC ISSUED	(1)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(2)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(3)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(4)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	ASGN RESC 08/26/1986
01/19/1988	932	TRF OPER RGTS FILED	
02/03/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;
08/29/1988	932	TRF OPER RGTS FILED	(1)
08/29/1988	932	TRF OPER RGTS FILED	(2)
08/29/1988	932	TRF OPER RGTS FILED	(3)
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;1
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;2
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;3
11/16/1988	932	TRF OPER RGTS FILED	
12/05/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;
02/03/1989	932	TRF OPER RGTS FILED	
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA
10/05/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;
09/09/1991	140	ASGN FILED	TEXACO/TEXACO EXPL
04/07/1992	817	MERGER RECOGNIZED	E TBRS/CROSS TBRS OIL
04/07/1992	817	MERGER RECOGNIZED	HICKORY TBRS/CROSS TB

NO WARRANTY IS MADE BY BLM  
FOR USE OF THE DATA FOR  
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/17/18 05:48 AM

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**01 02-25-1920;041STAT0437;30USC226**  
**Case Type 311111: O&G LSE NONCOMP PUB LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED Case File Juris:**

**Total Acres:**  
80.000

**Serial Number**  
**NMLC-- 0 068719A**

**Serial Number: NMLC-- 0 068719A**

Name & Address	Int Rel	%Interest
BROUGHTON PETRO INC 113 TOWNHOUSE CT BELLAIRE TX 774013315	OPERATING RIGHTS	0.00000000
GARRINGER REV TRUST 1303 N GUADALUPE AVE CARLSBAD NM 88220	LESSEE	100.00000000
LINN ENERGY HOLDINGS LLC 600 TRAVIS ST STE 5100 HOUSTON TX 770023092	OPERATING RIGHTS	0.00000000
MERIT ENERGY MGT PARTNERS I LP 13727 NOEL RD #500 DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS 13727 NOEL RD #500 DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS III LP 13727 NOEL RD #500 DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MERIT ENERGY PTNRS VII LP 13727 NOEL RD #500 DALLAS TX 75240	OPERATING RIGHTS	0.00000000
MEWBOURNE OIL CO PO BOX 7698 TYLER TX 757117698	OPERATING RIGHTS	0.00000000
RAPTOR RESOURCES INC PO BOX 160430 AUSTIN TX 787160430	OPERATING RIGHTS	0.00000000
SANDRIDGE EXPL & PROD LLC 123 ROBERT S KERR AVE OKLAHOMA CITY OK 731028406	OPERATING RIGHTS	0.00000000
UNITED RESOURCES LP 1001 WESTBANK DR AUSTIN TX 78746	OPERATING RIGHTS	0.00000000

**Serial Number: NMLC-- 0 068719A**

Mer Twp	Rng	Sec	SType	Nr Suf	Subdivision	District/Resource Area	County	Mgmt Agency
23	0180S	0300E	029	ALIQ	NESW,NESE	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Serial Number: NMLC 0068719A**

**Relinquished/Withdrawn Lands**

23 0180S 0300E 729	FF	NWNE,NWSW SEGR	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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**Serial Number: NMLC-- 0 068719A**

Act Date	Code	Action	Action Remarks	Pending Office
06/30/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05:145003	
07/01/1951	530	PLTY RATE - 12 1/2		
07/01/1951	868	EFFECTIVE DATE		
06/01/1961	553	CASE CREATED BY ASGN	OUT OF NMLC068719;	
06/12/1963	650	HELD BY PROD - ACTUAL		
06/12/1963	658	MEMO OF 1ST PROD-ACTUAL		
10/07/1963	102	NOTICE SENT-PROD STATUS		
09/30/1973	700	LEASE SEGREGATED	INTO NMNM27280;	
10/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70993X;N BENSON Q	
05/11/1987	963	CASE MICROFILMED/SCANNED	CNUM 101,231 RW	
01/19/1988	932	TRF OPER RGTS FILED		
03/16/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;	
08/29/1988	932	TRF OPER RGTS FILED	(1)	
08/29/1988	932	TRF OPER RGTS FILED	(2)	
08/29/1988	932	TRF OPER RGTS FILED	(3)	
09/23/1988	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/88;	
09/23/1988	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/88;	
09/23/1988	933	TRF OPER RGTS APPROVED	(3)EFF 09/01/88;	
11/16/1988	932	TRF OPER RGTS FILED		
02/06/1989	957	TRF OPER RGTS DENIED		
04/07/1992	817	MERGER RECOGNIZED	E TBR/CROSS TBR OIL	
04/07/1992	817	MERGER RECOGNIZED	HICKORY TBR/CROSS TB	
04/07/1992	817	MERGER RECOGNIZED	N TBR/CROSS TBR OIL	

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FOR USE OF THE DATA FOR  
PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 04:02 PM

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Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC181

Total Acres  
80.000

Serial Number  
NMNM-- - 094447

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094447

Name & Address			Int Rel	% Interest
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL NM 88201	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020	MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 094447

Mer Twp	Rng	Sec	S Typ	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0300E	029	ALIQ	N2SW:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094447

Act Date	Code	Action	Action Remark	Pending Office
03/01/1995	387	CASE ESTABLISHED		
03/01/1995	516	FORMATION	BGPG 17;BONE SPRING	
03/01/1995	526	ACRES-FED INT 100%	80.00;100.00%	
03/01/1995	868	EFFECTIVE DATE	/A/	
03/31/1995	654	AGRMT PRODUCING	NMNM27280,3 SANTONINO	
04/26/1995	580	PROPOSAL RECEIVED	CA RECD	
05/03/1995	334	AGRMT APPROVED		
05/05/1995	974	AUTOMATED RECORD VERIF	MO/MO	

Serial Number: NMNM-- - 094447

Line Nr	Remarks			
0002	/A/ RECAPITULATION EFFECTIVE 03/01/1995			
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST			
0004	1 NMNM 27280	40.00	50.0000	
0005	2 NMLC 0 69719A	40.00	50.0000	
0006	TOTAL	80.00	100.0000	

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 04:02 PM  
Page 1 of 2

Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC181

Total Acres  
80.000

Serial Number  
NMNM-- - 091040

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 091040

Name & Address			Int Rel	% Interest
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL NM 88201	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020	MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 091040

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0300E	029	ALIQ	S2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 091040

Act Date	Code	Action	Action Remark	Pending Office
07/01/1994	387	CASE ESTABLISHED		
08/16/1994	580	PROPOSAL RECEIVED	CA RECD	
08/22/1994	334	AGRMT APPROVED		
08/22/1994	516	FORMATION	BGGG 17;BONE SPRING	
08/22/1994	517	AGRMT WITHIN UA/CA	/E/ UA-140800112410	
08/22/1994	526	ACRES FED INT 100%	80.00;100.00%	
08/22/1994	868	EFFECTIVE DATE	/A/	
08/24/1994	974	AUTOMATED RECORD VERIF		MO/MO
12/24/1994	654	AGRMT PRODUCING	NMNM27279,LSANTO NIRO	
02/09/1995	600	RECORDS NOTED		

Serial Number: NMNM-- - 091040

Line Nr	Remarks
0002	/A/ RECAPITULATION EFFECTIVE 08/22/1994
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 27279 40.00 50.0000
0005	2 NMLC 6 68402 40.00 50.0000
0006	TOTAL 80.00 100.0000
0007	/B/ NORTH BENSON QUEEN UNIT

## MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

August 17, 2017

Via Certified Mail

Read & Stevens, Inc.  
P.O. Box 1518  
Roswell, NM 88202-1518  
Attn: Mr. Clinton Thurmon

Re: Santo Nino 29 Fed. Com #1  
S/2NW/4 Section 29;  
N/2SW/4 Section 29;  
Santo Nino 29 Fed. Com #2  
N/2SW/4 Section 29;  
Santo Nino 29 Fed. Com #3  
N/2SW/4 Section 29; and  
Santo Nino 29 Fed. Com #6  
N/2SE/4 Section 29,  
T18S, R30E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) as Operator of the captioned wells proposes to surface commingle the oil and gas production emanating from such wells into a single surface facility pursuant to the Bureau of Land Management's (BLM) request. Where possible, the BLM requests us to do this to reduce surface facilities which lessens the footprint associated with oil and gas operations and helps to reduce the environmental impact caused by such operations. In addition this saves expenses associated with separate production facilities. The oil and gas production emanating from each of the captioned wells will be allocated through use of production test equipment for a minimum of five (5) days per month and each well's production will be allocated accordingly for revenue disbursement and production reporting purposes.

In reference to the above, Mewbourne will be filing the attached Application For Administrative Approval For Surface Commingle operations. All of the captioned wells currently produce from the Bone Spring formation whereby such wells are dedicated to the Santo Nino Bone Spring Oil Pool for production reporting purposes. If you object to this Application, you must notify the Division in writing of such objection no later than twenty (20) days from the date of this letter. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object within such time period will preclude you from contesting this matter at a later date.

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This letter is in complete substitution for the previous letter that was mailed to you regarding Notice of our proposed surface commingling operations.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or if by email, my email address is [phaden@mewbourne.com](mailto:phaden@mewbourne.com).

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is written in a cursive style with a large initial "D".

D. Paul Haden  
Senior Landman

DPH/ak

---

Group	Originator	Recipient Name	Company Name	Address	City	State	Zip	Date Created	Date Mailed	Mail Type	USPS Item Number	Reference
MIDLAND OFFICE	Allegandra Kiskey	go Crested National Bank		P.O. Box 1359	Sanva PE	NY	88221	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249797978	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Trunk Bay Royalty Partners, Ltd.		428 Sandeena, Suite 200	CAULUIS	NY	87501	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249800059	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Terence Patrick Parkus		P.O. Box 677059	LIBROCK	TX	75567	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249801156	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Mt. Pearl Shyrom		4512 10th Street	ROSWELL	TX	75044	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249802071	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	UHL Properties, LLC		P.O. Box 2035	BOULDER	CO	80507	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249803015	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Adm: Trinity Fuqua		P.O. Box 3194	ARTESIA	TX	80417	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249804044	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Jacks Peak, LLC	Santa Legado, LLC	P.O. Box 29928	KENNEWALL	WA	98049	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805030	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Roadbero Company, Inc.		P.O. Box 746	EQ HORN	WY	82633	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805054	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Nikolai V. Hranigan		1922 18th Avenue West	WILLISTON	ND	58841	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805078	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Perrow Oil Corporation		P.O. Box 2169	HOBBS	TX	82641	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805092	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Patrick Harper Miller	Station A. Olsen Trust, Yellio, LLC, et al.	401 South Spring Loop	ROSWELL	TX	88202	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805092	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Orsman II, Garinger Rev, Trust		001 Guadalupe Ct.	CAULSAD	TX	88203	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249805092	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	EOG Resources Assets LLC		1111 Engley Sky Lobby 2	THROCKEN	TX	77002	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024980604	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	William P. Dooley Estate		5209 Chantrelle Drive	MIDLAND	TX	77006	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024980705	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Yates Brothers		1005 S. Second Street	ARTESIA	TX	88211	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249808013	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	New Tex Oil Company		P.O. Box 1394	ARTESIA	TX	88211	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249808067	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Janet Richardson		479 17th Street, Suite L399	DENVER	CO	80241	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249808068	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Lucas Propertias, LLC		105 S. 4th Street	ROSWELL	TX	88202	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249809055	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Leonard Legacy Royalty, LLC		P.O. Box 1357	HIGHLANDS	TX	88202	8/17/2017	8/17/2017	Certified with RR(E)	941481008999450249809055	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	John A. Yates		P.O. Box 942	ARTESIA	TX	79702	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981002	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Hanson Investments, LLC		P.O. Box 300	ROSWELL	TX	88202	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981100	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Elliot Management Company		P.O. Box 1238	CAULSAD	TX	88202	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981223	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	David Scott Donaldson		1216 6th Ave. West	HEWLETSVILLE	TX	87904	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981312	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	CAICO, LLC		P.O. Box 457	ROUND ROCK	TX	78750	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981322	Sanva Nino 29 PH
MIDLAND OFFICE	Allegandra Kiskey	Lauren Burdette	OUT V-1 Company	P.O. Box 4284	HOUSTON	TX	77240	8/17/2017	8/17/2017	Certified with RR(E)	94148100899945024981377	Sanva Nino 29 PH

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Santo Nino 29 - #1, #2, #3, & Santo Nino 29 Federal Com #6  
NMNM27279, NMNM27280, NMLC068402, NMLC068719A, CA - NMNM91040, & CA - NMNM94447**

**Mewbourne Oil Company**

**April 17, 2018**

**Condition of Approval**

**Commingling lease/CA production, Off lease/CA measurement, Storage and Sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

<b>Well Name</b>	<b>API #</b>	<b>Formation</b>	<b>Lease/CA</b>
Santo Nino 29 - #1	3001528139	Bone Springs	NMNM91040
Santo Nino 29 - #2	3001528134	Bone Springs	NMNM27279
Santo Nino 29 - #3	3001528135	Bone Springs	NMNM94447
Santo Nino 29 - Fed Com #6	3001533955	Bone Springs	NMNM94447

**NMNM27279 - Royalty Rate 12.5%**

**NMNM27280 - Royalty Rate 12.5%**

**NMLC068402 - Royalty Rate 12.5%**

**NMLC068719A - Royalty Rate 12.5%**

**CA - NMNM91040, Leases NMNM27279 - 50% and NMLC068402 - 50%**

**CA - NMNM94447, Leases NMNM27280 - 50% and NMLC068719A - 50%**

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Santo Nino 29 - #1, #2, #3, & Santo Nino 29 Federal Com #6  
NMNM27279, NMNM27280, NMLC068402, NMLC068719A, CA - NMNM91040, & CA – NMNM94447**

**Mewbourne Oil Company**

**April 17, 2018**

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<b>Well Name</b>	<b>API #</b>	<b>Formation</b>	<b>Lease/CA</b>
<b>Santo Nino 29 - #1</b>	<b>3001528139</b>	<b>Bone Springs</b>	<b>NMNM91040</b>
<b>Santo Nino 29 - #2</b>	<b>3001528134</b>	<b>Bone Springs</b>	<b>NMNM27279</b>
<b>Santo Nino 29 - #3</b>	<b>3001528135</b>	<b>Bone Springs</b>	<b>NMNM94447</b>
<b>Santo Nino 29 – Fed Com #6</b>	<b>3001533955</b>	<b>Bone Springs</b>	<b>NMNM94447</b>

**NMNM27279 – Royalty Rate 12.5%**

**NMNM27280 – Royalty Rate 12.5%**

**NMLC068402 – Royalty Rate 12.5%**

**NMLC068719A – Royalty Rate 12.5%**

**CA – NMNM91040, Leases NMNM27279 – 50% and NMLC068402 – 50%**

**CA – NMNM94447, Leases NMNM27280 – 50% and NMLC068719A – 50%**