

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**OCD Artesia**5. Lease Serial No.  
6. Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BURNETT OIL 24 FED COM 1

## 2. Name of Operator

Contact: TINA HUERTA

EOG RESOURCES INCORPORATED E-Mail: tina\_huerta@eogresources.com

9. API Well No.  
30-015-34159-00-S1

## 3a. Address

MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

10. Field and Pool or Exploratory Area  
CEDAR LAKE-ATOKA

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R30E NWNE 660FNL 1330FEL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/12/17 - MIRU and opened up well. No pressure on casing or tubing. Had paraffin built up on rod around 1200 ft from surface. Hot water rods with 70 bbls KCL with 10g paraffin solvent. NU BOP.  
12/13/17 - Pumped 30 bbls 2 percent KCL down casing and 43 bbls down tubing. Tubing loaded up and pressured up pressured up to 1000 psi. Bled down slowly. RIH to 10,500 ft no obstruction in tubing. Pumped 40 bbls 2 percent KCL. Well broke circulation.  
12/14/17 - Ran freepoint tool, freepoint above and below TAC at 10,780 ft showing 100 percent free. Picked up to 11,875 ft showing 100 percent free. Cut tubing at 11,875 ft. Tubing jumped free. Broke circulation with 24 bbls. Spotted 1000g 15 percent NEFE HCL acid across Atoka perms 10,864 ft - 10,871 ft. Pumped 25 bbls 2 percent KCL down tubing at 0.5 BPM at 1200 psi. Pumped 25 bbls down casing at 0.5 BPM at 1500 psi to displace acid into formation. Bled down tubing and casing. Scan out 80 stands 2-7/8 inch tubing.  
12/15/17 - Continued scanning out tubing and pulled. Did not find a hole in tubing. Left fish in

GC 5-24-18  
Accepted for record - NMOCD

RECEIVED

MAY 23 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401966 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/26/2018 (18PP0878SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/23/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 14 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #401966 that would not fit on the form**

**32. Additional remarks, continued**

hole. Ran production tubing 2-7/8 inch L-80 to 10,850 ft. ND BOP.  
12/18/17 - Ran pump in hole. Loaded tubing with 34 bbls 2 percent KCL. Pressure tested tubing to 500 psi, held good. Longstroke pump to 500 psi twice. Spaced out well. Hung well on, pumping good. Turned well over to production.