

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-15-44363
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onyx PWU 29-28
8. Well Number 10H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88210

4. Well Location
Unit Letter E; 1690 feet from the NORTH line and 310 feet from the WEST line
Section 29 Township 19S Range 29S NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached site facility diagram "Onyx 29 CTB 1" for the Onyx PWU 29 28 #10H, Gas Lift diagram, and pictures of various related equipment.

Thank you.

RECEIVED

MAY 24 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Menoud TITLE ADMIN FIELD SUPPORT DATE 5/22/2018

Type or print name DENISE MENOUD E-mail address: denise.menoud@dmn.com PHONE: (575)746-5544

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 5-24-18
Conditions of Approval (if any):

Onyx 29 CTB 1
NW/4 SE/4 NW/4 & NE/4 SW/4 NW/4 S23, T18S, R28E
1600' FNL 1090' FWL
Eddy County, New Mexico

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise

unaccessible.

NOTE: Valve 2 is either a test or roll line

if there is a valve 2 it will be sealed

closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BSAW Load Line

Buried Lines:

Firewall:

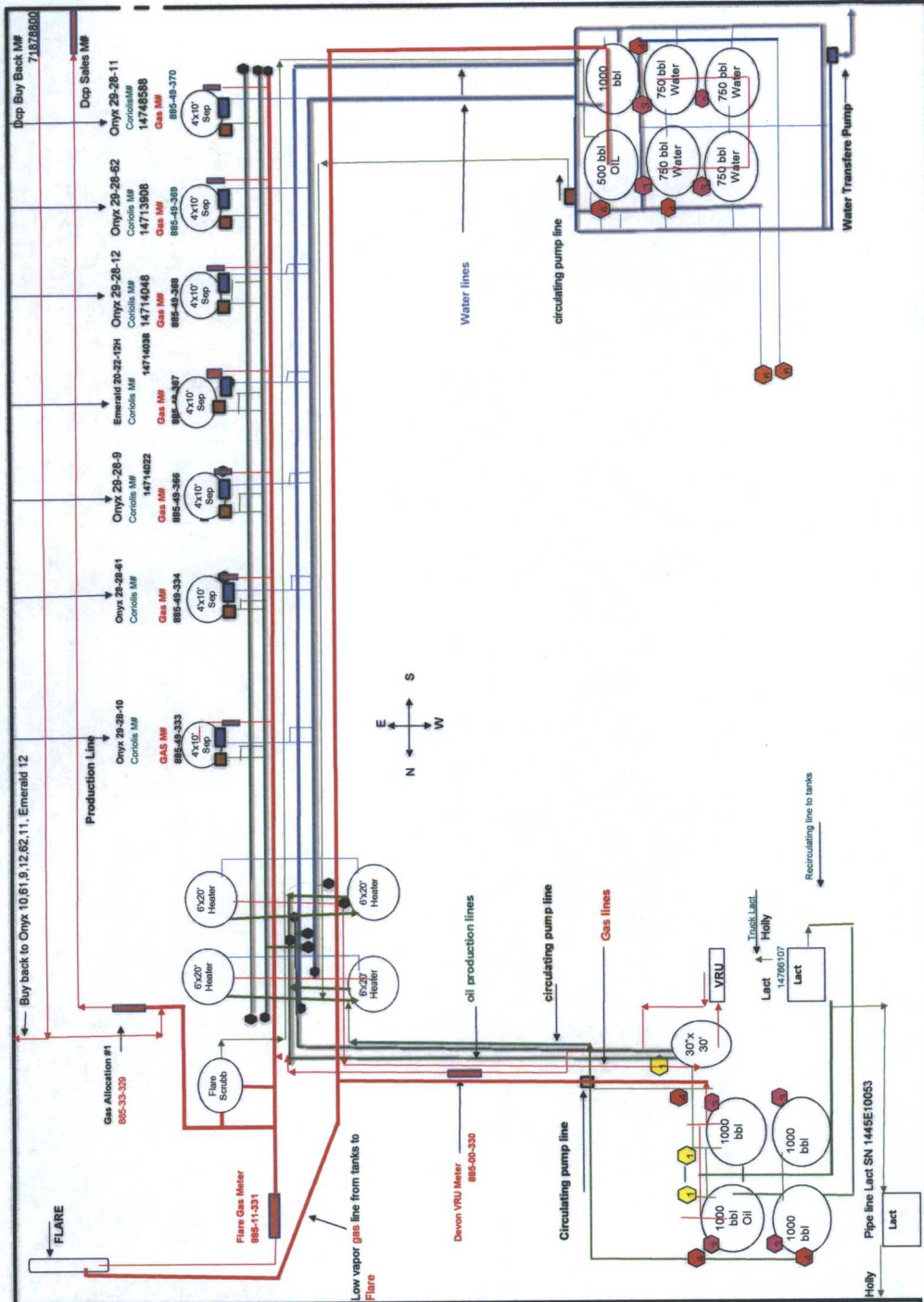
Wellhead:

Slak-pak:

Production line:

Water line:

Gas Meter:



Agate 21-22 10H & Agate 21-22 61H Gas Lift

Eddy County, NM & Eddy County NM
API #300154412000 & API #300154412100

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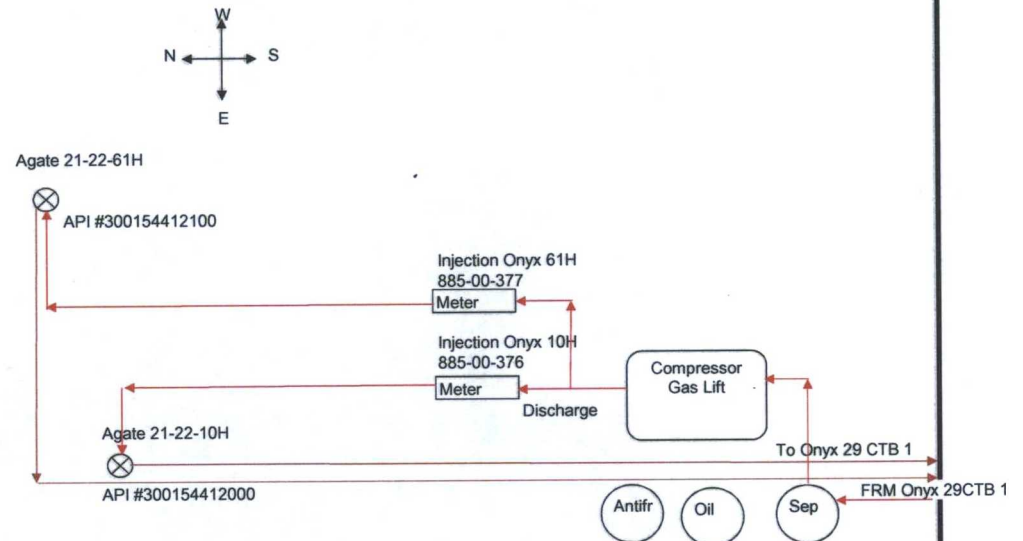
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   





DEVON ENERGY
MEASUREMENT SUPERVISOR Office: (575) 748-6668 Cell: (575) 513-9038
Bryan Cain

STATION NO. 885-00-376

LEGAL DESCRIPTION SEC 29 T 17 R 29

ATMOS. PRESS. 13.2	UPSTREAM OR DOWNSTREAM	GRAVITY .6	PRESS. BASE 14.73	PURCHASER
LEASE NAME QWYX 29-10H 645 LEFT				
LINE SIZE 1.945	DIFFERENTIAL 0 - 800 "		STATIC RANGE 0 - 1500 #	TEMP. REC. RANGE 0 - 200 F
LAST CALIB. 5-14-12	ORIFICE SIZE .750	COEFF. 1.00	EFFECTIVE	
TESTER		NICHOLS PRINTING, INC.		

LOW FLOW CUT OFF 800 X 1000

CONTRACT TEMP 80°

ACCURACY .075

Devon ENERGY				MEASUREMENT SUPERVISOR Office: (575) 746-5558 Bryan Cain Cell: (575) 513-9038			
STATION NO. 885-00-377				LEGAL DESCRIPTION SEC 29 .T 19 .R 29			
ATMOS. PRESS. 13.2	UPSTREAM OR DOWNSTREAM UPSTREAM	GRAVITY .6	PRESS. BASE 14.73	PURCHASER			
LEASE NAME ONYX 29-61H GAS LIFT				LOW FLOW CUT OFF .4	CALIB SPAN 800 x 1000	CONTRACT TEMP. 60°	ACCURACY .075
LINE SIZE 1.949	DIFFERENTIAL 0 - 800 "		STATIC RANGE 0 - 1500 #		TEMP. REC. RANGE 0 - 700 F°		
LAST CALIB.	5-14-18						
ORIFICE SIZE	.750						
COEFF.	NEW INSTALL						
EFFECTIVE							
TESTER	CS						

NICHOLS PRINTING, INC.



CATERPILLAR INC.

Ser. No. WWF00459

Ar. No. 3770713

Comp. Ratio 8.3 :1

Aftercooler Temperature 54 °C 130 °F

Ignition Timing (°BTDC) CONSULT FUEL USAGE GUIDE

Advertised Power 298 kW 400 HP

Full Load Speed (RPM) 1800

MFG DATE 12 / 2017



3413062\$53

341-3062 Fulfills 115-5852



NB 2095



U

W

RT-2

JB-2095

CERTIFIED BY **JET FABRICATION**

MAWP INTERNAL 250 PSI at 125 °F

MAWP EXTERNAL PSI at °F

MDMT -20 °F at 250 PSI

SERIAL NO. JF-4093

YEAR BUILT 2017

SIZE 30" O.D. X 120" S/S