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Form 3160-5 (June 2015) UNITED STATES Carlsback Field Of DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD AITESIA SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM048344 6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agree	·	r No.
1. Type of Well Gas Well Other					8. Well Name and No. PURE FEDERAL 1		
2. Name of Operator Contact: CHUCK JOHNSTON VANGUARD OPERATING LLC E-Mail: cjohnston@vnrenergy.com					9 <u>API Well No.</u> 30-015-35132-00-S1		
3a. Address3b. Phone5847 SAN FELIPE, SUITE 3000Ph: 432HOUSTON, TX 77057Ph: 432			(include area code) 2-4771		10. Field and Pool or Exploratory Area RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T17S R28E SENE 231	IOFNL 330FEL				EDDY COUNTY	r, NM	. *
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
S Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	🗖 Deep	Deepen  Produc Hydraulic Fracturing  Reclan		on (Start/Resume) tion	□ Water Shut-Off □ Well Integrity	
Subsequent Report				🗋 Recomp		☑ Other Venting and/o	r Flari
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back	U Tempora	urily Abandon isposal	ng	
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fin Pure Federal Battery is had to station feeding the Frontier plat 30-015-35132 Pure Federal # 30-015-35584 Pure Federal # 30-015-35606 Pure Federal #</li> </ol>	ally or recomplete horizontally, p rk will be performed or provide i operations. If the operation res andonment Notices must be file inal inspection. be flared 18hr due to a pi ant on 11-21-2017. Total o 001	give subsurface I the Bond No. on sults in a multiple ed only after all n ipeline rupture	ocations and measu file with BLM/BIA completion or reco equirements, includ	red and true ver Required sub mpletion in a n ing reclamation	tical depths of all pertir sequent reports must be ew interval, a Form 316 , have been completed a <b>NM OIL CC</b> ARTES	ent markers and zo filed within 30 day 0-4 must be filed o	ones. /s nce S
30-015-36097 Pure Federal #	004		F	OR REC	ORDS ONLY	CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #3	D OPERATING	LLC, sent to the	e Carisbad	···•	· ·	
Name (Printed/Typed) CHUCK JOHNSTON				PECIALIST	· · · · ·	· ·	
Signature (Electronic S	Submission)		Date 12/06/20	017		• • • •	
	THIS SPACE FO	R FEDERA			ЭЕ		
Approved By /s/ Jonathon Shepard			Title PET	ROLEUM	INGINEER	<b>5/30/</b> Date	20 - 8
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	FO		1	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ke to any department or	agency of the Unit	ed
Instructions on page 2)					<u> </u>		

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.