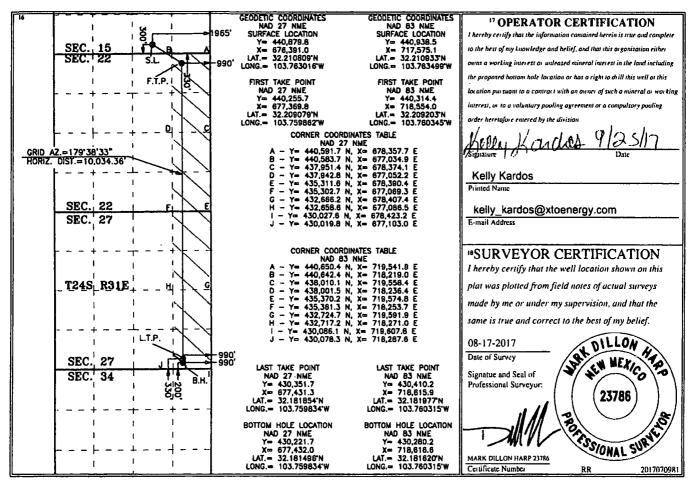
District [1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department 0 6 2018 Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. District Office Santa Fe, NM 87505 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45024				² Pool Code 96546 Co Hon Draw Wildcat: Bone Spri					ng South	
Property Code			• 1	⁶ Well Number						
321376				707H						
⁷ OGRID No.				⁹ Elevation						
260737				3559'						
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	15	24 S	31 E		300	SOUTH	1,965	EAST	EDDY	
	•		"Bot	tom Hole	Location If	Different From	Surface			
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	27	24 S	31 E		200	SOUTH	990	EAST	EDDY	
12 Dedicated Acres	s ¹³ Joint of	r Infill 14 C	onsolidation C	ode 15 Orde	er No.	· · · · · ·	···· • • • • •			
400	(320)									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rul 6-7-18





Submission Date: 11/17/2017

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Show Final Text

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR

Well Type: OIL WELL

APD ID: 10400024644

Well Number: 707H

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing
1	PERMIAN	3559	0	0	OTHER : Quaternary	NONE .	No .
2	RUSTLER	2835	724	724	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1082	1082	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4268	4268	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4464	4464	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4731	8290	8290	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5847	9406	9406	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6517	10076	10076	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 10406

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2689 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 3000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_15_TWR_707H_3M_Choke_20171116102651.pdf

BOP Diagram Attachment: