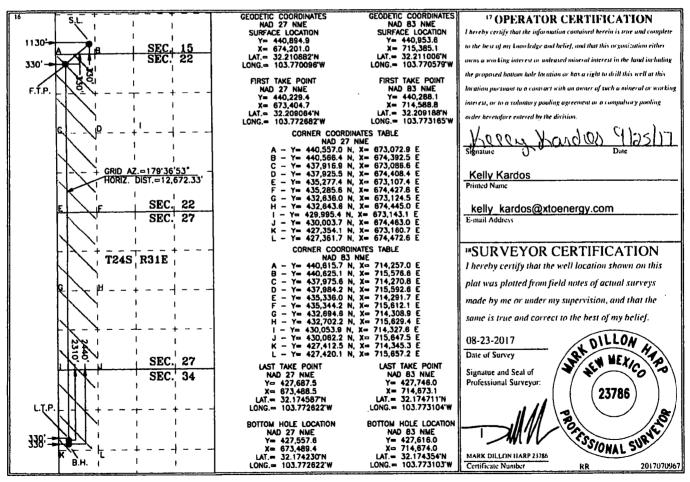
6 •	ARTESIA DISTRICT					
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Avtec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minerals & Na OIL CONSER 1220 South Santa Fo	n St. Francis Dr. RECEIVED e, NM 87505	Form C-102 B Revised August 1, 2011 Submit one copy to appropriate			
WE	LL LOCATION AND	ACREAGE DEDICATION PLAT				
30-015-45025	² Pool Code 96546	Pool Name Co Hon Drew Wildcat; Bone Sp	ring South			
Property Code		perty Name	⁶ Well Number			

Ja 151	6			PL	O 12 I WIN WEL	LS KANCH			90111
⁷ OGRID 260737	No.				⁸ Operator Name BOPCO, L.P.			⁹ Elevation 3530'	
		· · · · · · · · · · · · · · · · · · ·	- <u> </u>		¹⁰ Surface Lo	ocation			
UL or lot no. M •	Section 15	Township 24 S	Range 31 E	Lot Ido	Feet from the 330	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
L	L		" Bott	om Hole	Location If I	Different From	Surface		
UL or lot no. E	Section 34	Township 24 S	Range 31 E	Lot Idn	Feet from the 2,440	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
¹² Dedicated Acres	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation Co	ode ¹⁵ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PW 6-7-18



BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 15 TWR



Submission Date: 11/13/2017

Operator Name: BOPCO LP

APD ID: 10400024469

Well Number: 901H

Highlighted data efiects the most recent changes

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical				Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3530	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2835	695	695	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1053	1053	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4239	4239	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4435	4435	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4731	8261	8261	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5847	9377	9377	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6517	10047	10047	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
9	BONE SPRING 3RD	-7688	11218	11218	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11609

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3060 psi. **Requesting Variance? YES**

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_15_TWR_901H_5M_Choke_20171109133104.pdf