

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44265
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD -1653		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DELAWARE ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 405 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name ICEMAN STATE SWD
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>17</u> Township <u>23 S</u> Range <u>27 E</u> NMPM <u>EDDY</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371195
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/2018 - SPUD

\*SEE ATTACHED FOR WORK DONE\*\*

RECEIVED

MAY 09 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Operations Manager DATE 5.7.18  
 Type or print name Sarah Presley E-mail address: S.presley@delawareenergy.com PHONE: 432-685-7005  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Iceman State SWD #1  
30-015-44265

2/11/2018 – SPUD

2/11/2018 – SURFACE CASING – Drill 17.5" hole to 536'. Run 536' of 13.375" 61# N80 BTC csg. Cement with 500 sacks class C cement, 13.8 ppg, 1.59 Yield, displaced with 74 bbls fresh water. Bump plug with 780 psi, floats held. Did not circulate to surface. Wait 4 hours run in with 1" tubing and tag at 50ft, pump 42.5 sacks of cement, circulated 10 sacks to surface. test casing to 700 psi and held good. *30 mins*

2/23/2018 – INTERMEDIATE CASING – Drill 12.25" hole to 9,120'. Run 9,120' of 9.625" 47# HCL80 csg. Cement with 1st stage lead 720 sacks, 11.4 ppg, 2.67 yield. 1st stage tail: 350 sacks tail 14.2 ppg, 1.34 yield. Displace with 664 bbls freshwater, bump plug with 500 psi, floats held. Drop bomb, open DV tool at 4800ft, circulate 139 bbls of cement to surface. 2nd stage lead, 1000 sacks 11.4 ppg, 2.67 yield, 2nd stage tail 200 sacks, 14.8 ppg, 1.34 yield, displace with 352 bbls freshwater, circulated 122 bbls cement to surface, bump plug, floats held, test casing to 1,000psi and held good. *30 minutes*

3/8/2018 – PRODUCTION LINER – Drill 8.5" hole to 12,974'. RUN 5,139' OF 7.625" 39# Q125 Flush Joint liner from 8,922' to 12,974'. Cement with 390 sacks, 14.2 ppg, 1.34 yield. Displace with 282 bbls fresh water. Tested liner hanger (good), bumped plug, floats held. Circulated cement off of liner top. Tested liner to 1,000 psi and held good. *30 mins*

3/16/2018 – DRILL 6.5" OPEN HOLE TO 13,897' TD.

3/18/2018 – RIG RELEASED