

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44419
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD -1689		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DELAWARE ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 405 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name FIKES SWD
4. Well Location Unit Letter <u>E</u> : <u>2033</u> feet from the <u>NORTH</u> line and <u>252</u> feet from the <u>WEST</u> line Section <u>17</u> Township <u>24 S</u> Range <u>28 E</u> NMPM <u>EDDY</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3068'		9. OGRID Number 371195
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/2017 - SPUD

*SEE ATTACHED FOR WORK DONE**

RECEIVED

MAY 09 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Operations Manager DATE 5.7.18
 Type or print name Sarah Presley E-mail address: s.presley@delawareenergy.com PHONE: 432.685.7005
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Fikes SWD #1
30-015-44419

12/21/2017 – SPUD

12/22/2017 – SURFACE CASING – Drill 17.5" hole to 507'. Run 507' of 13.375" 68# N-80 BTC. Cement with 500 sacks class C cement, 13.8 ppg, 1.59 Yield, displaced with fresh water. Bump plug with 500 psi, floats held. Did not circulate to surface. Wait 4 hours run in with 1" tubing and tag at 50ft, pump 50 sacks of cement, circulated 15 sacks to surface. Test casing to 500 psi and held good. *30 minutes*

1/7/2018 – INTERMEDIATE CASING – Drill 12.25" hole to 9,510'. Run 9,510' of 9.625" 47# HCL80 BTC. Cement with 1st stage lead, 40 bbl spacer, 798 sacks, 11.6 ppg, 2.61 yield. 1st stage tail: 353 sacks tail 14.4 ppg, 1.29 yield. Displace with 692 bbls freshwater, bump plug with 500 psi, floats held. Drop bomb, open DV tool at 4,954ft, circulate cement to surface. 2nd stage lead, 10 bbl spacer, 1028 sacks 11.6 ppg, 2.61 yield, 2nd stage tail 200 sacks, 13.8 ppg, 1.58 yield, displace with freshwater, circulated 5 bbls cement to surface, bump plug, floats held, test casing to 1,500psi for 30 minutes and held good.

1/28/2018 – PRODUCTION LINER – Drill 8.5" hole to 13,748'. RUN 4,450' OF 7.625" 39# Q125 Flush Joint liner from 9,184' – 13,748'. Cement with 120 sacks lead, 11.0 ppg, 3.45 yield, tail 100 sacks, 14.2 ppg, 1.37 yield. Displace with 320 bbls fresh water. Tested liner hanger (good), bumped plug, floats held. Circulated cement off of liner top. Tested liner to 1,000 psi and held good. *30 minutes*

2/2/2018 – DRILL 6.5" OPEN HOLE TO 14,765' TD.

2/5/2018 – RIG RELEASED