

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0429170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM136940

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
SOLUTION FEDERAL COM 3H

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
30-015-43227

2. Name of Operator
COG OPERATING LLC

Contact: BOBBIE GOODLOE
E-Mail: bgoodloe@concho.com

3a. Address
2208 W MAIN STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-6952

10. Field and Pool or Exploratory Area
PARKWAY; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T20S R30E NENW 190FNL 2250FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR OUR SOLUTION FEDERAL COM #3H.

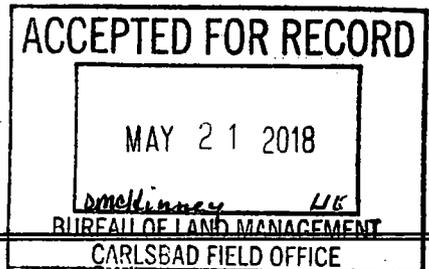
LUCID GAS SALES METER #14214 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

SEE ATTACHED FACILITY DIAGRAM

GC 6-4-18
Accepted for record - NMOCD

RECEIVED

MAY 31 2018



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #126810101 verified by the BLM Well Information System
For COG OPERATING LLC. Sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 ()

Name (Printed/Typed) BOBBIE GOODLOE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SOLUTION FEDERAL COM 3H BATTERY
 NENW SECTION 5, T20S, R30E, UNIT C
 EDDY COUNTY, NM

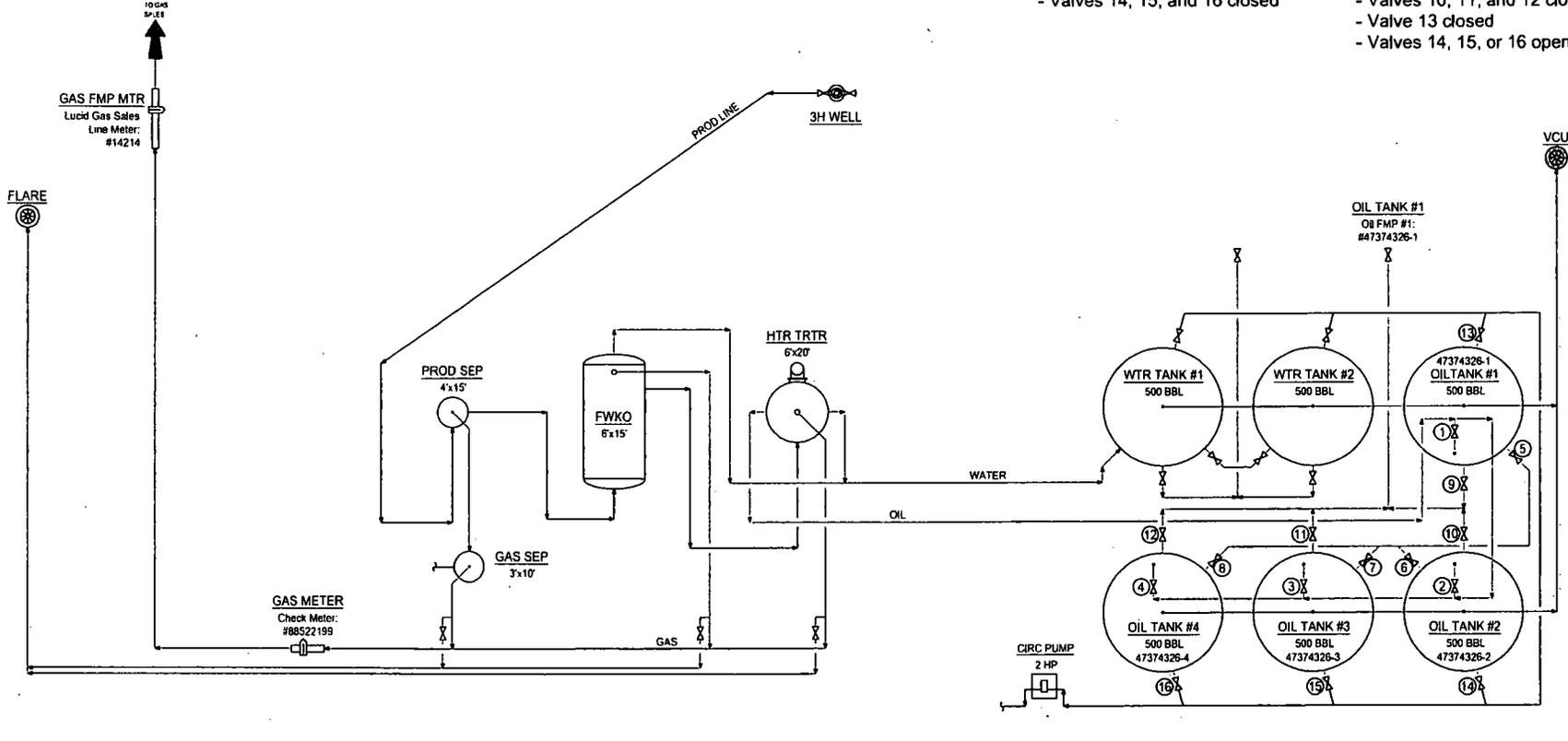
WELLS:
 SOLUTION FEDERAL COM #003H: 30-015-43227

Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2, 3, and 4 closed
- Valves 5, 6, 7, and 8 open
- Valves 9, 10, 11, and 12 closed
- Valve 13 open
- Valves 14, 15, and 16 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2, 3, or 4 open
- Valve 5 closed
- Valves 6, 7, and 8 open
- Valve 9 open
- Valves 10, 11, and 12 closed
- Valve 13 closed
- Valves 14, 15, or 16 open



NOTES:
 Type of Lease: Federal
 Federal Lease SHL #: NMNM 114354
 CA/Agreement #: NMNM 136940
 Property Code: 315036
 OGRID #: 229137

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

CONFIDENTIALITY NOTICE
 THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LOANED OR OTHERWISE DISCLOSED BY DIRECTLY OR INDIRECTLY, FOR USES FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS		REVISIONS	
NO.	TITLE	NO.	DATE
A		A	05/01/12
B		B	01/09/17

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	05/01/12	ISSUE FOR SITE PORTING	CRB		
B	01/09/17	UPDATED FOR SOLUTION FED COM 3H BTRY	CRB		

ENGINEERING RECORD	
BY	DATE
CRB	05/01/12
CRB	05/01/12

CONCHO
 NEW MEXICO BASIN ASSET
 PRODUCTION FACILITIES
 SITE FACILITY DIAGRAM
 SOLUTION FEDERAL COM 3H BATTERY
 EDDY COUNTY, NEW MEXICO
 D-1700-81-005
 REV B

COG OPERATING LLC
 SITE SECURITY PLANS
 LOCATED AT:
 ONE CONCHO CENTER
 600 WEST ILLINOIS AVENUE
 MIDLAND, TEXAS 79701

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**COG Operating LLC
SOLUTION FEDERAL 2H
Lease NMNM0429170**

May 21, 2018

Conditions of Approval

1. This point will be designated as your custody transfer point.
2. Meter is required to meet 43 CFR 3173, 43 CFR 3174, 43 CFR 3175 and API standards as appropriate for that type of measurement point for oil or gas sales meters.
3. Royalty to BLM/ONRR will be paid off this meter.