Submit I Copy To Appropriate District RECEIVE	D State of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 Energy, Minerals and Natural Resources JUN 0 8 2018		Revised July 18, 2013
		WELL API NO.
		30-015-44093
District III – (505) 334-6178 DISTRICT II-ARTESIA 20 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LISE "ADDLICATION FOR PERMIT" (FORM C. 101) FOR SUICIL		7. Lease Name or Unit Agreement Name Rock Spur 27 W0AP St
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp (Gas) 98220
4. Well Location		
Unit Letter _A:250feet f	rom the _North line and920_	feet from the _Eastline
Section 27 Township 24S Range 28E NMPM Eddy County		
11. Eleva 2992' GI	tion (Show whether DR, RKB, RT, GR, e	tc.)
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
12. Check Appropriat	e Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTIO	NTO:	IBSEQUENT REPORT OF:
_	ID ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON CHANGE		DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPL	E COMPL	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	
	ions. (Clearly state all pertinent details	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
05/09/18TD'ed 8 3/4" hole @ 9768'. Ran 9758' of 7" 29# HCP110 LT&C Csg. Cemented w/350 sks Class C w/additives. Mixed @		
10.0#/g w/3.12 yd. Tail w/400 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/340 bbls OBM. Plug down @ 12:00		
PM 05/10/18. Did not circ cmt. EST TOC @ 2185'. Lift pressure 750# @ 2 ½ BPM. Set Cameron mandrel hanger through BOP w/210k#. At 8:30 PM 05/13/18, tested csg to 1500# 30 mins, held OK. FIT test to 12.5 PPG EMW. Drilled out with 6 1/8" bit.		
05/17/2018 TD'ed 6 1/8" hole @ 14360' MD. Ran 14320' of 4 1/2" 13.5# HCP110 LTC csg. Cmt w/275 sks Lite Class C (60:40:0)		
w/additives. Mixed @ 11.2#/g w/2.86 yd. Released dart. Displaced w/180 bbls FW. Plug down @ 6:00 A.M. 05/20/18. Did not bump		
plug. Set packer w/65k#. & release from liner. Displaced 7" csg w/220 bbls FW. Circ 12 sks of cmt off of liner top to the pit. At 7:00		
A.M., 05/20/18, test liner top to 1500# for 30 mi	ns, held OK. Top of liner @ 9069'	
Rig released on 05/20/18 @ 8:00 PM		
Spud Date: 04/30/2018	Rig Release Date: 05/20/201	8
I hereby certify that the information above is true	e and complete to the best of my knowle	dge and belief.
SIGNATURE KUM (IMILLE	TITLE_Regulatory	DATE06/04/18
SIGNATURE		
For State Use Only		
APPROVED BY:	TITLE FAH ME	DATE 6-8-18
Conditions of Approval (if any):	- IIII JATI PIS	DAILO 10