

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |   |  |
|--|---|--|
| <sup>1</sup> Operator name and Address<br>OXY USA Inc.<br>P.O. BOX 50250 Midland, TX 79710 |   | <sup>2</sup> OGRID Number<br>16696                       |
|  |   | <sup>3</sup> Reason for Filing Code/ Effective Date - RT |
| <sup>4</sup> API Number<br>30-015-44635  | <sup>5</sup> Pool Name<br>Pierce Crossing Bone Spring, East<br>NSL-7682 | <sup>6</sup> Pool Code<br>96473                          |
| <sup>7</sup> Property Code: 320631   | <sup>8</sup> Property Name: Corral Canyon 36-25 Federal Com             | <sup>9</sup> Well Number: 25H                            |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 1       | 25S      | 29E   |         | 940           | NORTH            | 1248          | EAST           | EDDY   |

**<sup>11</sup> Bottom Hole Location**      Top Perf- 372' FSL 1281' FEL      Bottom Perf- 365' FNL 1297' FEL

| UL or lot no.               | Section                                       | Township                                     | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| A                           | 25  | 24S  | 29E                               |                                    | 212                                 | NORTH            | 1293          | EAST           | EDDY   |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code :<br>F | <sup>14</sup> Gas Connection<br>Date:<br>TBD | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

\*\*NSL - 7682

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                        | <sup>20</sup> O/G/W |
|------------------------------------|--|---------------------|
| 214754                             | LPC CRUDE OIL, INC   | O                   |
| 151618                             | ENTERPRISE FIELD SERVICES<br>NM OIL CONSERVATION<br>ARTESIA DISTRICT | G                   |
|                                    | JUN 01 2018  |                     |
|                                    | RECEIVED   |                     |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date<br>2/24/18 | <sup>22</sup> Ready Date<br>6/1/18 | <sup>23</sup> TD<br>19575'M 9197'V | <sup>24</sup> PBSD<br>19515'M 9197'V | <sup>25</sup> Perforations<br>9570-19422' | <sup>26</sup> DHC, MC |
|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|---|-----------------------|
| <sup>27</sup> Hole Size            | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set            | <sup>30</sup> Sacks Cement           |   |                       |
| 14-3/4"                            | 10-3/4"                            | 657'                               | 825                                  |   |                       |
| 9-7/8"                             | 7-5/8"                             | 8648'                              | 1826                                 |   |                       |
| 6-3/4"                             | 5-1/2"                             | 19562'                             | 834                                  |   |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         |                             | <sup>41</sup> Test Method   |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
5/29/18

Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM59386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CORRAL CANYON 36-25 FED COM 25H2. Name of Operator  
OXY USA INC.Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com9. API Well No.  
30-015-446353a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-699-431810. Field and Pool or Exploratory Area  
PIERCE CROSSING; BN SPR E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R29E Mer NMP NENE 940FNL 1248FEL  
32.163987 N Lat, 103.933488 W Lon11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/15/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 629', drill new formation to 700', perform FIT EMW= 15.4 PPG. Drill 9-7/8" hole to 8655' (3/20/18). RIH w/ 7-5/8" 26.4 PPG L-80 BTC csg and set @ 8648', pump 110 BBLs mudpush express then cmt w/ 530 sks (233 BBLs) PPC w/ additives, 10.2 PPG, 2.58 yield, followed by 177 sks (50 BBLs) PPC w/ additives, 13.2 PPG, 1.58 yield. Open DVT and circulate spacer and 20 BBLs first stage lead cmt. Pump 50 BBLs dyed brine water then pump 1119 sks (337 BBLs) PPC w/ additives, 13.6 PPG, 1.69 yield. Circ 150 BBLs cmt to surface. Install pack-off, ND BOP, release rig 3/22/18.

4/12/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 3370', drill out DVT, tag cmt @ 8550', pressure test csg to 4350 for 30 min, good test. Drill new formation to 8665', perform FIT EMW= 13 PPG. 4/14/18 Drill 6-3/4" hole to 19575'M, 9198'V (4/18/18). Notified

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

JUN 01 2018

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|   |                              |
|---|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #413658 verified by the BLM Well Information System<br/>For OXY USA INC., sent to the Carlsbad</b> |                              |
| Name (Printed/Typed) DAVID STEWART  | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission)   | Date 05/04/2018              |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |
|---|---|
| Approved By _____   | Title Pending BLM approvals will subsequently be reviewed and scanned |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #413658 that would not fit on the form**

**32. Additional remarks, continued**

BLM of intent to set csg. RIH & set 5-1/2" 20 <sup>#</sup>PPG, P-110 DQX csg @ 19562', pump 110 BBLs spacer then cmt w/ 834 sks (217 BBLs) PPC w/ additives 13.2 PPG, 1.39 yield. Full returns throughout job. Est TOC = 8130'. ND BOP, install well cap, release rig (4/21/18).