

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-44636		<sup>3</sup> Reason for Filing Code/ Effective Date - RT
<sup>5</sup> Pool Name Pierce Crossing Bone Spring, East	<sup>6</sup> Pool Code 96473	
<sup>7</sup> Property Code: 320631	<sup>8</sup> Property Name: Corral Canyon 36-25 Federal Com	<sup>9</sup> Well Number: 26H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	1	25S	29E		940	NORTH	1213	EAST	EDDY

<sup>11</sup> Bottom Hole Location      Top Perf- 396' FSL 416' FEL      Bottom Perf- 355' FNL 476' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	24S	29E		198	NORTH	477	EAST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214754	LPC CRUDE OIL, INC	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION	
	ARTESIA DISTRICT	
	JUN 01 2018	
	RECEIVED	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/25/18	<sup>22</sup> Ready Date 6/1/18	<sup>23</sup> TD 19660'M 9189'V	<sup>24</sup> PBTD 19601'M 9179'V	<sup>25</sup> Perforations 9647-19499'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14-3/4"	<sup>28</sup> Casing & Tubing Size 10-3/4"	<sup>29</sup> Depth Set 657'		<sup>30</sup> Sacks Cement 825	
9-7/8"	7-5/8"	8765'		1908	
6-3/4"	5-1/2"	19646'		831	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
5/29/18

Phone:  
432-685-5936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

*Rusty K. Hens*  
Business Ops Spec A  
6-4-2018

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM59386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CORRAL CANYON 36-25 FED COM 26H9. API Well No.  
30-015-4463610. Field and Pool or Exploratory Area  
PIERCE CROSSING BN SPRG,E

11. County or Parish, State

EDDY COUNTY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INC.Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com3a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R29E Mer NMP NENE 940 FNL 1213FEL  
32.163987 N Lat, 103.933375 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/23/18 Skid rig back to Corral Canyon 36-25 Federal Com 26H. RU BOP, test @ 250# low 5000# high. NM OIL CONSERVATION  
3/24/18 Test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 563', drill new ARTESIA DISTRICT  
formation to 690', perform FIT test to EMW=16.1ppg, 250psi, good test. 3/24/18 drill 9-7/8" hole  
to 8775', 3/28/18. RIH & set 7-5/8" 26.4# L-80 csg @ 8765', DVT @ 3390', ACP @ 3405' pump 83bbl  
mud push spacer w/ dye then cmt w/ 536sx (246bbl) PPC w/ additives 10.2ppg 2.59 yield followed by  
184sx (50bbl) PPC w/ additives 13.2ppg 1.6 yield, partial returns, inflate ACP to 2200#, open DVT,  
circ thru DVT, observed 60bbl spacer, no cmt to surf. Pump 2nd stage w/ 50bbl spacer then cmt w/  
1188sx (358bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure  
up & close DVT, circ 531sx (160bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good  
test. 3/31/18 RIH & tag cmt @ 3375', drill out DVT, test 7-5/8" casing to 4350# for 30 min, good  
test. RIH & drill new formation to 8781', perform FIT test to EMW=13ppg, good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #411972 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/23/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Pending BLM approvals will  
subsequently be reviewed  
and scannedConditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know  
States any false, fictitious or fraudulent statements or representations as to any matter within its jur

Initialed

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #411972 that would not fit on the form**

**32. Additional remarks, continued**

4/1/18 Drill 6-3/4" hole to 19660'M 9189'V 4/10/18. RIH & set 5-1/2" 20# P-110 csg @ 19646'. Pump 60bbl mud push express spacer then cmt w/ 831sx (206bbl) Class H w/ additives 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 8171', WOC. ND BOP, Install wellhead cap. RD Rel Rig 4/12/18.