

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44515	⁵ Pool Name PURPLE SAGE; WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 317853	⁸ Property Name TOM MATTHEWS 10 24S 28E RB	⁹ Well Number 204H

II. ¹⁰ Surface Location

UL or lot no. M	Section 10	Township 24S	Range 28E	Lot Idn	Feet from the 869	North/South Line S	Feet from the 191	East/West line W	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. P	Section 10	Township 24S	Range 28E	Lot Idn	Feet from the 837	North/South line S	Feet from the 239	East/West line E	County EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 04/15/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

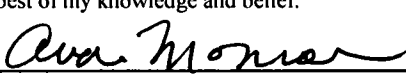
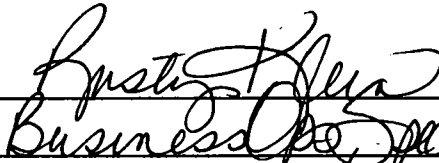
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	Bridger Transportation, LLC 2009 Chenault Dr., #100 Carrollton, TX 75006	O
372018	Longwood RB Pipeline, LLC 5400 LBJ Freeway, Ste. 150 Dallas, TX 75240	G
RECEIVED		
MAY 31 2018		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data *CEMENT IN HOLE 14226' - 14212'

²¹ Spud Date 01/27/18	²² Ready Date 04/14/18	²³ TD 9613' / 14226'	²⁴ PBTD 14212'	²⁵ Perforations 9778' - 13977'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375/J55/54.50#	566'	671/C		
12.25	9.625/J55/40.0#	2700'	891/C		
8.75	7.625/P110/29.7#	2551'	778/C		
8.75	7.625/P110/29.7#	8888'	778/C		
8.75	7.0/P110/29.0#	9760'	778/C		
6.125	5.5/P110/20.0#	8733'	508/H		
6.125	4.5/P110/13.5#	14212'	508/H		

V. Well Test Data

³¹ Date New Oil 04/14/18	³² Gas Delivery Date 04/15/18	³³ Test Date 05/05/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ----	³⁶ Csg. Pressure 1640
³⁷ Choke Size 36/64	³⁸ Oil 1230	³⁹ Water 3701	⁴⁰ Gas 2638		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ava Monroe		Approved by: 	
Title: Sr. Engineering Tech		Title: Business Office	
E-mail Address: amonroe@matadorresources.com		Approval Date: 6-11-2018	
Date: 05/30/18	Phone: 972-371-5218		