

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr, Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd Aztec NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St Francis Dr
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

OIL CONSERVATION
 ARTESIA DISTRICT
 APR 17 2018
RECEIVED

WELL API NO 30-015-33436
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name Panda Bear State Com
8 Well Number 1
9 OGRID Number 15363
10 Pool name or Wildcat Anderson, Wolfcamp, North
11 Elevation (Show whether DR, RKB, RT, GR, etc) 3678' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well Oil Well Gas Well Other

2 Name of Operator
Murchison Oil & Gas, Inc

3 Address of Operator
7250 Dallas Parkway, Ste 1400, Plano, TX 75024

4 Well Location
 Unit Letter **D** **1280** feet from the **N** line and **1123** feet from the **W** line
 Section **2** Township **17S** Range **28E** NMPM County **Eddy**

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER PERF/FRAC/PRODUCE <input checked="" type="checkbox"/>	

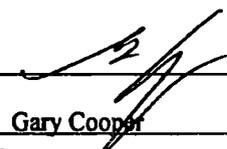
13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

- * 03/15/18 Set CIBP at 9950' & spotted 20' cement
- 03/19/18 Perforate from 7480' to 7510', 120, 0 4" holes
- 03/20/18 RIH w/2 875" tbg & set packer at 7408', wait on frac
- 03/28/18 Fracture treat from 7480' to 7510' with 45,267 lbs sand
- 03/29/18 Set CBP @ 6950', perforate & fracture treat 6780' to 6910', 200, 0 4" holes, used 400,511 lbs sand & 5,000 gal acid
- 03/30/18 Started flowing well back to reduce pressure
- 03/31/18 Set CBP @ 3509', set retainer @ 2997', performed cement squeeze from 3175' to 3208', waited on cement
- 04/02 - 04/18 Drilling out cement & frac plugs, circulated hole clean
- 04/05/18 RIH w/remaining 45 jts 2 875" 6 5#, L-80 tbg & set at 7420', 2 5" x 1 75" x 20' RHBC-HVR TS pump
- 04/06/18 Release rig
- 04/09/18 Started flowing well back at 10 AM

Spud Date 11/07/2004 Rig Release Date 04/06/2018

* For Empire Morrow South pool to be considered permanently abandoned, 35' of cement will need to be put on top of CIBP -

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE  TITLE Vice President Operations DATE April 13, 2018

Type or print name Gary Cooper E-mail address rcooper@dmu.com PHONE 972-931-0700

For State Use Only

APPROVED BY  TITLE STAFF MGR DATE 4-19-18

Conditions of Approval (if any)

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