

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. BOX 50250 MIDLAND TX, 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30 - 015-44526	<sup>5</sup> Pool Name COTTON DRAW; BONE SPRING	<sup>3</sup> Reason for Filing Code/ Effective Date - RT
<sup>7</sup> Property Code: 319810	<sup>8</sup> Property Name: NIMITZ MDP1 12 FEDERAL COM	<sup>6</sup> Pool Code 13367
		<sup>9</sup> Well Number: 1H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	12	24S	30E		275	SOUTH	102	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**      TOP PERF- 391' FSL 458' FWL      BOTTOM PERF- 363' FNL 382' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	24S	30E		185	NORTH	379	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G
<b>NM OIL CONSERVATION ARTESIA DISTRICT</b>		
JUN 15 2018		

**IV. Well Completion Data**

**RECEIVED**

<sup>21</sup> Spud Date 4/3/18	<sup>22</sup> Ready Date 6/18/18	<sup>23</sup> TD 19935'M 9868'V	<sup>24</sup> PBSD 19869'M 9875'V	<sup>25</sup> Perforations 9957-19757'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8"	519'		725	
12-1/4"	9-5/8"	4180'		1436	
8-1/2"	5-1/2"	19920'		3981	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Thg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Jana Mendiola

Title:

Regulatory Specialist

E-mail Address:

Janalyn\_mendiola@oxy.com

Date:

6/15/18

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:



Title:

Business Spec A

Approval Date:

6-15-2018

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
NIMITZ MDP1 12 FEDERAL COM 1H

1. Type of Well  
 Oil Well  Gas Well  Other

9. API Well No.  
30-015-44526-00-X1

2. Name of Operator  
OXY USA INCORPORATED  
Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
Ph: 432-685-5936

10. Field and Pool or Exploratory Area  
COTTONWOOD DRAW-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T24S R30E SWSW 275FSL 102FWL  
32.225925 N Lat, 103.842583 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 4/3/18, drill to 529' 4/3/18. RIH & set 13-3/8" 54.5# J-55 csg @ 519', pump 20BFW spacer then cmt w/ 725sx (174bbl) Class C cmt w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 349sx (84bbl) cmt to surface, WOC. Pressure up casing for integrity test to 1500# for 15 min, good test. 4/3/18 RD & release rig.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**JUN 15 2018**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #410542 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2018 (18PP1456SE)**

Name (Printed/Typed) <b>DAVID STEWART</b>	Title <b>SR. REGULATORY ADVISOR</b>
Signature (Electronic Submission)	Date <b>04/05/2018</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	<b>JONATHON SHEPARD</b> Title <b>PETROLEUM ENGINEER</b>	Date <b>06/13/2018</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>Carlsbad</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM R**

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137  
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NMNM82896

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NIMITZ MDP1 12 FEDERAL COM 1H

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com

9. API Well No.  
30-015-44526

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-699-4318

10. Field and Pool or Exploratory Area  
COTTON DRAW; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T24S R30E Mer NMP SWSW 275FSL 102FWL  
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11. County or Parish, State  
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5/7/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 13-3/8" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 494', drill new formation to 563', perform FIT EMW = 18.6 PPG. Drill 12-1/4" hole to 4190' (5/9/18). RIH w/ 9-5/8" 43.5 # L-80 BTC csg and set @ 4180', spoke w/ David at BLM to notify of cement job, pumped 40 BBLs gel spacer, then cmt w/ 1269 sks (389 BBLs) PPC w/ additives, 12.9 PPG, 1.72 yield, followed by 167 sks (40 BBLs), 14.8 PPG, 1.33 yield. Full returns during job, 741 sks (227 BBLs) circ to surface, Z. Stevens from BLM was on location for cmt job. Install pack-off, test pack off to 5000 psi, release rig (5/10/18).

5/11/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 9-5/8" csg to 4400 psi for 30 min, good test. RIH & tag cmt @ 4117', drill new formation to 4200', perform FIT EMW = 13.4 PPG. Drill 8-1/2" hole to 19935'M 9875'V (5/23/18). Pump LCM @ 6000' during drill. RIH & set 5-1/2" 20# P-110 DQX csg @ 19920', pump 100 BBLs mudpush spacer, then cmt w/ 330 sks (81 BBLs) PPC w/

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**JUN 15 2018**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424186 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Handwritten signature*

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #424186 that would not fit on the form**

**32. Additional remarks, continued**

additives, 13.2 PPG, 1.38 yield, followed by 2175 sks (535 BBLs) PPC w/ additives, 13.2 PPG, 1.358 yield. Estimated TOC = 6340'. For second stage, performed Bradenhead pumping 513 sks (176 BBLs) PPC w/ additives, 12.9 PPG, 1.93 yield followed by 963 sks (302 BBLs) PPC w/ additives, 12.8 PPG, 1.76 yield. Ran echometer, TOC = 680'. Install well cap, release rig (5/27/18).