

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
RECEIVED  
Artesia

JUN 13 2018

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM02946
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GOLDEN 8 FEDERAL 002
9. API Well No. 30-015-27036
10. Field and Pool or Exploratory Area GOLDEN LANE, S. DELAWARE
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com	8. Well Name and No. GOLDEN 8 FEDERAL 002
3a. Address 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool or Exploratory Area GOLDEN LANE, S. DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R29E Mer NMP SESW 330FSL 2310FWL			

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry for proposed workover operations on the referenced well. Proposal is to abandon the lower set of perforations and produce only from the Bell & U. Cherry Canyon zones.

CC 6-14-18  
Accepted for record - NMOCD

1. MIRU H2S safety supervision crew and WO unit. ND WH and NU 3K BOP. Test.

2. POOH with pump, rods and tubing string.

3. RIH with gauge ring, junk basket and CCL. Tag PBTD at +/- 4,403? (top of fill). Pull short strip log from with CCL from 4,403? to 3,600? while POOH.

4. RIH CIBP for 5-1/2", 14# casing. Set CIBP at 4,190?. Tag to verify plug is set. Load casing with

set 50'-100' above top most perf.

minimum 35' cement on top

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #421252 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/24/2018 ( )	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/23/2018
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
<b>APPROVED</b>	
Approved By	Title
MAY 24 2018	
Office	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #421252 that would not fit on the form**

**32. Additional remarks, continued**

2% KCl and pressure test casing and CIBP to 500 psi for 30 mins. Chart the pressure test.

5. RIH with 2-3/8" tubing to 4039'. RIH with rods. Space out pump. Install POC. Place well on production.

If workover is not successful, well will be evaluated for P&A.

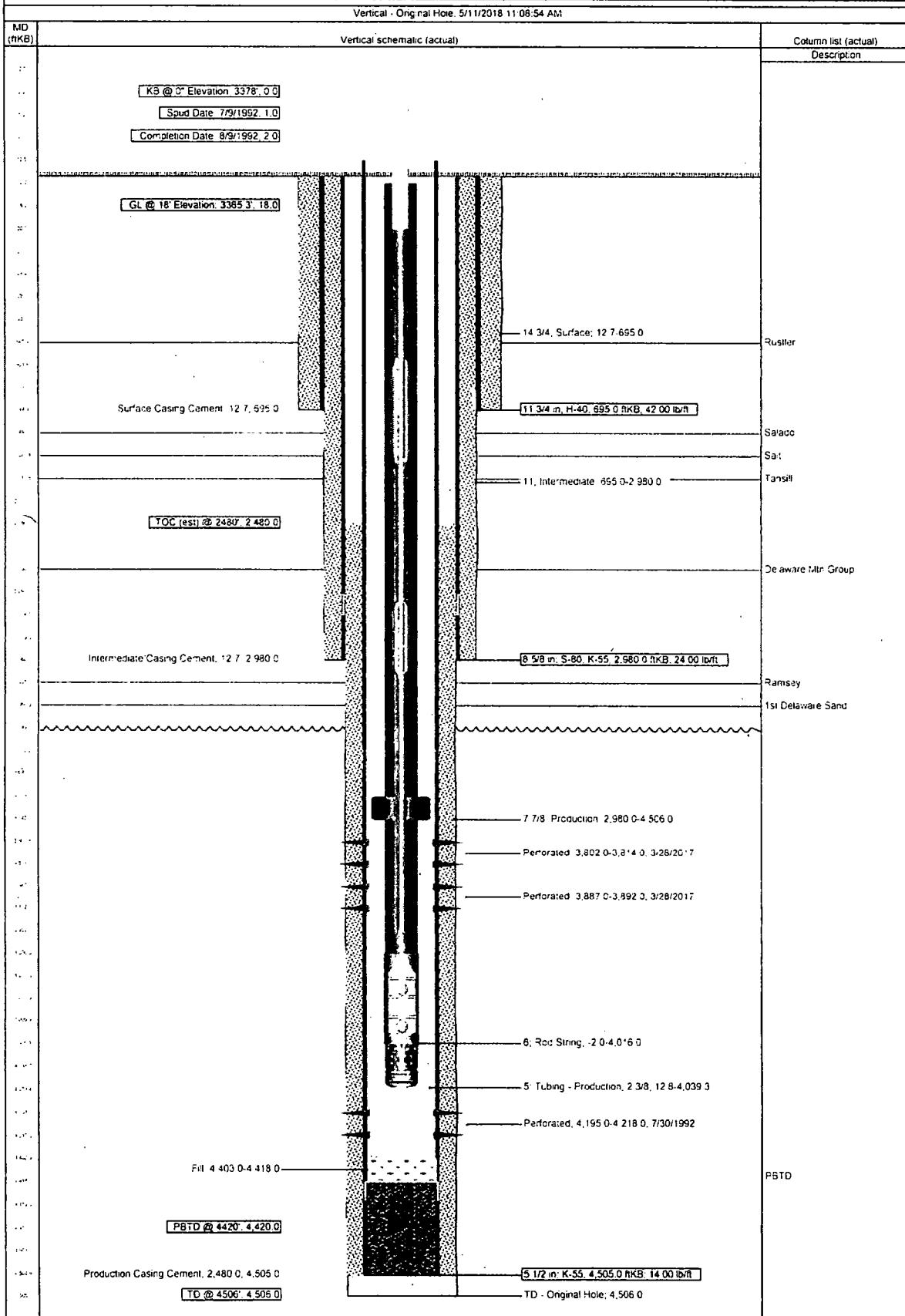


CURRENT

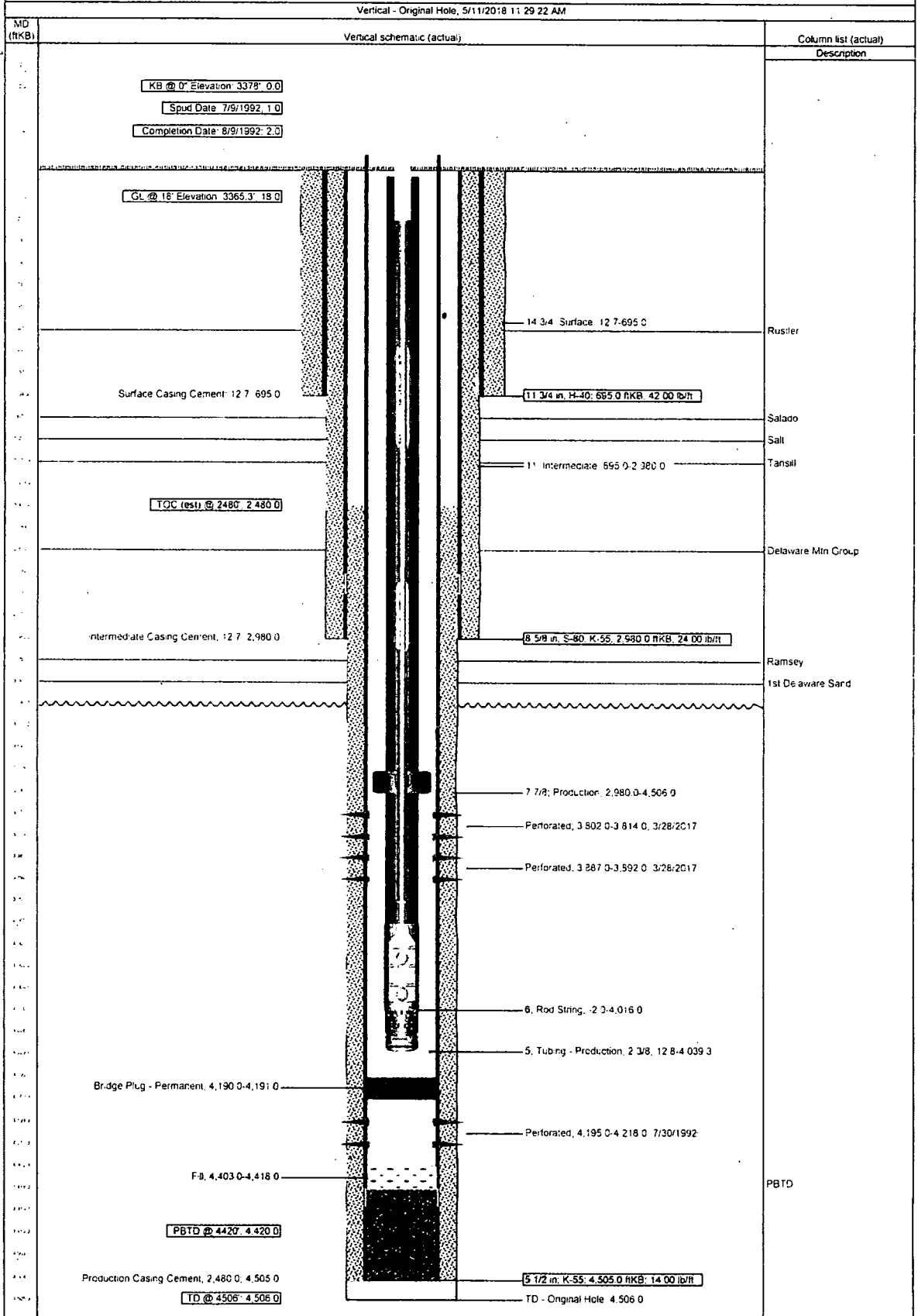
Schematic - Vertical

Well Name: GOLDEN 8 FEDERAL 002

API/UMI 3001527036	Accounting ID 995167	Permit Number	State/Province New Mexico	County Eddy
Surface Location	Spud Date 7/9/1992	Original KB Elevation (ft) 3 378.00	Gr Elev (ft) 3,365.30	*B-Ground Distance (ft) 12.70
Field Name Golden Lane - Delaware S.	North/South Distance (ft) 330.0	North/South Reference S	East/West Distance (ft) 2,310.0	East/West Reference W
Well Classification	Well Type	Well Status Shut-In	Method Of Production Beam	



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Well Classification	Well Type	Well Status Shut-In			Method Of Production Beam	



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**General Requirements for Plug Backs**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.