

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr, Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 308712
7. Lease Name or Unit Agreement Name D STATE
8. Well Number 3
9. OGRID Number 873
10. Pool name or Wildcat ARTESIA; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter O : 765 feet from the SOUTH line and 1650 feet from the EAST line
 Section 26 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting approval to TA the wellbore
 attached are the procedures and WBD's

TA status may be granted after a
 successful MIT test is performed.
 Contact the OCD to schedule the test
 so it may be witnessed.

NM OIL CONSERVATION
 ARTESIA DISTRICT

JUN 15 2018

RECEIVED

Spud Date: 4/19/2000 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE Sr. Reg Tech DATE 6/13/18

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-15-18
 Conditions of Approval (if any):



**NM OIL CONSERVATION
ARTESIA DISTRICT**

JUN 15 2018

RECEIVED

Legals: SEC-26 TWP-17S RGE-28E

Depths: 4241' MD 4227' PBTD

Producing Interval 3820-4120'

CSG	OD	Wt/Ft	Cap (bbl/ft)	Top	Set @
Surface	8.625"	24.0#	0.0636	0'	517'
Production	5.500"	17#	0.0238	0'	4240'

WELL HISTORY

The well is currently shut in. Last production date was on 4/2017 with production yielding 1 BO, 2 BW, 7 MCF.

OBJECTIVE:

TA well. This well is currently producing from the Yeso formation. It is recommended that this well be TA'd for evaluation of uphole potential requiring geological and engineering review. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time.

PROCEDURE:

1. POOH w/ rods and pump while laying down, TOO H w/ tubing and BHA
2. MIRU wireline, RIH w/ gauge ring, POOH, RIH w/ CIBP, set @ 3770' (top of perms 3820'), POOH
3. RIH w/ dump bailer and spot 4 sxs (35') of cement on top of CIBP, POOH, RDMO
4. TIH w/ tubing, load hole, pressure to test to 500 psi, hold 30 mins
5. Circulate hole w/ packer fluid and biocide, TOO H w/ tubing while scanning
6. TA well

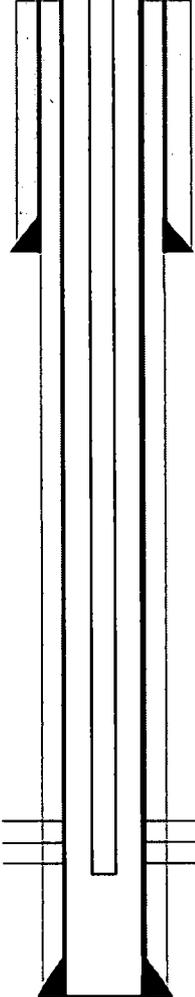
Apache Corporation

Work Objective _____ Current _____

Region Office Permian / Midland
 District / Field Office NW District
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	D State	KB/GL	3680/3667'
Well Name	D State	Well No.	#3
Field	Artesia (BP)	TD @	4241'
County	Eddy	PBTD @	4227'
State	New Mexico	ETD @	
AFE #	TBD	API #	30-015-30976
Gross AFE	TBD	Spud Date	4/19/2000
Apache WI	39.316644%	Comp. Date	5/11/2000

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8"	J-55	24#	517'	350 sx	surf
Inter Csg						
Prod Csg	5 1/2"	J-55	17#	4240'	1250 sx	Circ 270 sx to surf
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
5/11/2000	Yeso	3820, 3826, 3837, 3842, 3863, 3870, 3873, 3889, 3894, 3904, 3926, 3931, 4062, 4107, 4120'	1	15

Date	Zone	Stimulation / Producing Interval	Amount
5/9/2000	Yeso	Acidized 3820-4120' w/2000 gal 15% NEFE acid	
5/11/2000	Yeso	Acidized 3820-4120' w/17000 gal 20% HCL hot acid followed by 2500 gal 15% HCL cold acid	

Well History / Failure	

7 7/8" hole TD: 4241'

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Alex Hernandez Operator _____

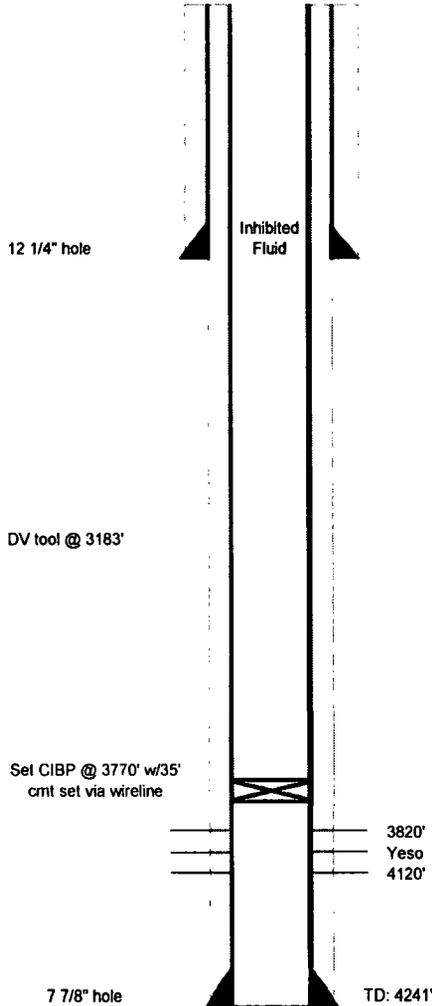
Apache Corporation

Work Objective Proposed

Region Office Permian / Midland
 District /Field Office NW District
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	D State	KB/GL	3680/3667
Well Name	D State	Well No.	#3
Field	Artesia (BP)	TD @	4241'
County	Eddy	PBTD @	4227'
State	New Mexico	ETD @	
AFE #	TBD	API #	30-015-30976
Gross AFE	TBD	Spud Date	4/19/2000
Apache WI	39.316844%	Comp. Date	5/11/2000

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8"	J-55	24#	517'	350 sx	surf
Inter Csg						
Prod Csg	5 1/2"	J-55	17#	4240'	1250 sx	Circ 270 sx to surf
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
5/11/2000	Yeso	3820, 3826, 3837, 3842, 3883, 3870, 3873, 3889, 3894, 3904, 3926, 3931, 4062, 4107, 4120'	1	15

Date	Zone	Stimulation / Producing Interval	Amount
5/9/2000	Yeso	Acidized 3820-4120' w/2000 gal 15% NEFE acid	
5/11/2000	Yeso	Acidized 3820-4120' w/17000 gal 20% HCL hot acid followed by 2500 gal 15% HCL cold acid	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Alex Hernandez Operator _____