

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED  
 JUN 14 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44666
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Hoss 11 SWD
4. Well Location Unit Letter <u>A</u> : <u>200</u> feet from the <u>North</u> line and <u>215</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2951' GL		9. OGRID Number 14744
		10. Pool name or Wildcat SWD/Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has APPROVED Administrative Order SWD-1722 to dispose of oil field produced water through internally coated 5 1/2" x 5" tapered tubing string (5" tubing within 7 5/8" casing liner). Mewbourne Oil Company requests to replace the upper 5 1/2" portion of the injection string (Surface to 9225') with 7" internally coated tubing. The 7" tubing will remain inside of the 9 5/8" casing. Please see attached proposed wellbore schematic.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Puryear TITLE Engineer DATE 04/13/2018

Type or print name Sean Puryear E-mail address: spuryear@mewbourne.com PHONE: (575) 393-5905  
**For State Use Only**

APPROVED BY: Raymond R. Padang TITLE Geologist DATE 6-15-18  
 Conditions of Approval (if any):

# Mewbourne Oil Company

Well Name: Hoss 11 SWD #1 - 7" x 5" Flush Jt Injection String

Updated by: S. Puryear

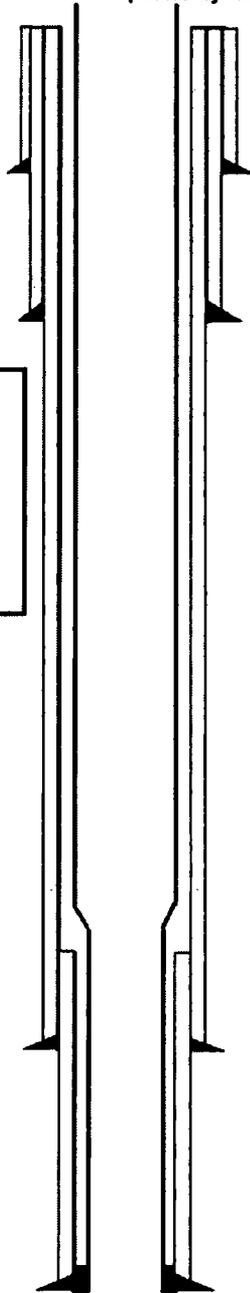
Date Updated: 04/13/2018

**Surface**  
20" 94#  
Set @ 450'  
720 sks "C" (100% excess)

**Intermediate**  
13 1/2" 81# K-55  
Set @ 2550'  
1220 sks Lite "C"  
(25% excess)

**Production**  
9 1/2" 47# HCL80  
ID: 8.681"  
Drift: 8.525"  
Set @ 9600'  
1670 sks Lite "C" + 400 sks "H"  
(25% excess)

**Open Hole**  
8 1/2" Hole  
TD @ 15500'



**Fishing Data**  
7" Overshot OD 8.375"  
Bowen 150 Series  
Max Catch 7"  
SH  
5" Overshot OD 5.875"  
Bowen 150 Series  
Max Catch 5"  
SH

**Liner**  
7 1/2" 39# P110 Liner  
ID: 6.625"  
Drift: 6.5"  
Set @ 14500'  
TOL @ 9300'  
150 sks Lite "C" + 200 sks "H"  
(25% excess)

**Tubing**  
7" 29# HCP110 flush jt to 9225'  
5" 18# HCP110 flush jt to 14475'  
3 1/2" x 7 1/2" Packer