

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Artesia**

5. Lease Serial No.  
W 028784A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

8. Well Name and No.  
BURCH KEELY UNIT 84

9. API Well No.  
30-015-03070-00-S1

10. Field and Pool or Exploratory Area  
GRAYBURG

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: DANA KING  
E-Mail: dking@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T17S R29E NWSW 1980FSL 660FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 23A BATTERY, 23 17S 29E.

- NUMBER OF WELLS TO FLARE: (30)
- BURCH-KEELY UNIT 84 30-015-03070 ✓
  - BURCH-KEELY UNIT 111 30-015-21294 ✓
  - BURCH-KEELY UNIT 112 30-015-03075 ✓
  - BURCH-KEELY UNIT 116 30-015-03066 ✓
  - BURCH-KEELY UNIT 132 30-015-03084 ✓
  - BURCH-KEELY UNIT 134 30-015-03087 ✓
  - BURCH-KEELY UNIT 227 30-015-28687 ✓
  - BURCH KEELY UNIT 230 30-015-27991 ✓
  - BURCH-KEELY UNIT 254 30-015-28585 ✓

RECEIVED

JUN 06 2018

*Whillig AB*  
DISTRICT II-ARTESIA O.C.D.  
FOR RECORDS ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #421713 verified by the BLM Well Information System**  
**For COG OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2018 (18PP1863SE)**

Name (Printed/Typed) DANA KING Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 05/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard Title PETROLEUM ENGINEER Date 06/01/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Cfo

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #421713 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT 266 30-015-28886 ✓  
BURCH-KEELY UNIT 278 30-015-29809 ✓  
BURCH-KEELY UNIT 281 30-015-29511 ✓  
BURCH-KEELY UNIT 305 30-015-30491 ✓  
BURCH-KEELY UNIT 312 30-015-31434 ✓  
BURCH-KEELY UNIT 314 30-015-31526 ✓  
BURCH-KEELY UNIT 338 30-015-32756 ✓  
BURCH-KEELY UNIT 339 30-015-32700 ✓  
BURCH-KEELY UNIT 378 30-015-33814 ✓  
BURCH-KEELY UNIT 406H 30-015-35564 ✓  
BURCH-KEELY UNIT 603 30-015-40275 ✓  
BURCH-KEELY UNIT 608 30-015-38571 ✓  
BURCH-KEELY UNIT 611 30-015-38646 ✓  
BURCH-KEELY UNIT 632 30-015-40327 ✓  
BURCH-KEELY UNIT 850 30-015-40375 ✓  
BURCH-KEELY UNIT 859 30-015-40383 ✓  
BURCH-KEELY UNIT 860 30-015-40384 ✓  
BURCH-KEELY UNIT 900 30-015-40885 ✓  
BURCH-KEELY UNIT 901 30-015-40886 ✓  
BURCH-KEELY UNIT 952H 30-015-42760 ✓  
BURCH-KEELY UNIT 958H 30-015-42242 ✓

BBLs OIL/DAY: 170

MCF/DAY: 940

REQUESTING 90 DAY FLARE APPROVAL FROM 05/31/2018 THRU 08/29/2018

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE.

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.