

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM17097

6. Lessee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.
SCR431**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG

E-Mail: addisonl@forl.com

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-556-8661

8. Well Name and No.
GULF FED COM 1C

9. API Well No.

30-015-24035-00-S1

10. Field and Pool or Exploratory Area
BURTON FLAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R26E NENW Lot C 660FNL 1980FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. requests a flare permit for the above well starting July 25th through August 25th. Enterprise has a force majeure that is causing us to flare. They told us, it should only last 2-3 days, but want to go ahead and request a month in case of unforeseen issues. It will be flaring 150 mcfpd.

RECEIVED

WILLIS AB
FOR RECORDS ONLY

JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381999 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2017 (17PP0752SE)

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Approved By (BLM Approver Not Specified)

Title

Date 06/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #381999

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM17097	NMNM17097
Agreement:		SCR431 (NMNM72290)
Operator:	FASKEN OIL AND RANCH, LTD. 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432-687-1777	FASKEN OIL & RANCH LIMITED 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432.687.1777 Fx: 432-687-1777
Admin Contact:	ADDISON LONG REGULATORY ANALYST E-Mail: addisonl@forl.com Ph: 432-687-1777	ADDISON LONG REGULATORY ANALYST E-Mail: addisonl@forl.com Ph: 432-556-8661
Tech Contact:	ADDISON LONG REGULATORY ANALYST E-Mail: addisonl@forl.com Ph: 432-687-1777	ADDISON LONG REGULATORY ANALYST E-Mail: addisonl@forl.com Ph: 432-556-8661
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	BURTON FLAT	BURTON FLAT
Well/Facility:	GULF FEDERAL COM 1C Sec 1 T21S R26E NENW 660FNL 1980FWL	GULF FED COM 1C Sec 1 T21S R26E NENW Lot C 660FNL 1980FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.