Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 ese Serial No. 10029426B

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3450-3 (APD) for such proposals

abandoned wel	I. Use form 3160-3 (APD) for s	such proposals.	- 2460	o. If Indian, Atlottee or	Title Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. CROW FEDERAL 1	
Oil Well Gas Well Other				9. API Well No.	
2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com				30-015-34126-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	none No. (include area code) 432-818-1801		10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 9 T17S R31E NENE 1040FNL 660FEL				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, F	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■	□ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	Casing Repair		☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	and Abandon		Abandon ng
	☐ Convert to Injection	☐ Plug Back	■ Water Di	Disposal proposed work and approximate duration thereof.	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE IS REQUESTING PERMISSION TO FLARE 7 MMCF A DAY FOR 90 DAYS ON THE CROW MEGA BATTERY FLARE 11/30/17 - 02/28/18 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN, DUE TO FRONTIER CAPACITY & HIGH NITROGEN LEVELS. GAS WILL BE MEASURED PRIOR TO FLARING. CROW FEDERAL MEGA BATTERY NOI FLARE (13) METER #T298 GAS SALES METER #6165024 NEW NAME ORIGINAL NAME API NUMBER PAD# CEDAR LAKE FEDERAL CA 901 CROW FEDERAL #001 30-015-34126 PAD 31 DISTRICT II-ARTESIA O.C.D.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #394869 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/21/2017 (18PP0296SE) Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST					
Name (Trimear Typea) EWILT FC)LLIO	THE REGOLD	ATORT ANA	2101	
Signature (Electronic S	Submission)	Date 11/13/20	017		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E	
/s/ Jonathon Shepard					
Approved By (BLM Approver Not	Title			Date 06/04/2018	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conditions.	Office Carlsbac	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to mal	te to any department or	agency of the United

Additional data for EC transaction #394869 that would not fit on the form

32. Additional remarks, continued

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CEDAR LAKE FEDERAL CA 110H CROW FEDERAL #010H 30-015-40574
CEDAR LAKE FEDERAL CA 111H CROW FEDERAL #011H 30-015-40575
CEDAR LAKE FEDERAL CA 112H CROW FEDERAL #012H 30-015-40576
CEDAR LAKE FEDERAL CA 113H CROW FEDERAL #013H 30-015-40577
CEDAR LAKE FEDERAL CA 114H CROW FEDERAL #014H 30-015-40578
CEDAR LAKE FEDERAL CA 115H CROW FEDERAL #015H 30-015-40579
CEDAR LAKE FEDERAL CA 916H CROW FEDERAL #016H 30-015-40990
PAD 30W
CEDAR LAKE FEDERAL CA 917H CROW FEDERAL #017H 30-015-40991
CEDAR LAKE FEDERAL CA 918H CROW FEDERAL #017H 30-015-40992
CEDAR LAKE FEDERAL CA 119H CROW FEDERAL #019H 30-015-41909
PAD 29E
CEDAR LAKE FEDERAL CA 120H CROW FEDERAL #020H 30-015-41910
CEDAR LAKE FEDERAL CA 922H CROW FEDERAL #022H 30-015-41166
PAD 27W
CEDAR LAKE FEDERAL CA 923H CROW FEDERAL #022H 30-015-41168
CEDAR LAKE FEDERAL CA 125H CROW FEDERAL #024H 30-015-41168
CEDAR LAKE FEDERAL CA 126H CROW FEDERAL #025H 30-015-41942
CEDAR LAKE FEDERAL CA 335H CROW FEDERAL #035H 30-015-42139
PAD 23
CEDAR LAKE FEDERAL CA 335H CROW FEDERAL #035H 30-015-42140
CEDAR LAKE FEDERAL CA 336H CROW FEDERAL #036H 30-015-42141
CEDAR LAKE FEDERAL CA 337H CROW FEDERAL #036H 30-015-42141
CEDAR LAKE FEDERAL CA 337H CROW FEDERAL #037H 30-015-42141
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Revisions to Operator-Submitted EC Data for Sundry Notice #394869

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE NOI

Lease:

NMLC029420B

NOI

NMLC029426B

Agreement:

Operator:

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MJDLAND, TX 79705 Ph: 432-818-1801

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000

Admin Contact:

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

Ph: 432-818-1801

Tech Contact:

Ph: 432-818-1801

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily Follis@apachecorp.com

Ph: 432-818-1801

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

CEDAR LAKE-GLORIETA-YESO

EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com

Ph: 432-818-1801

Location:

State:

Field/Pool:

Well/Facility:

NM

County:

EDDY COUNTY

CEDAR LAKE; GLORIETA-YESO

CEDAR LAKE FEDERAL CA 901

NM

EDDY

Sec 9 T17S R31E

CROW FEDERAL 1 Sec 9 T17S R31E NENE 1040FNL 660FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.