

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

5. Lease Serial No. **30-015-35313-00-S1**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GLOW WORM ALX FEDERAL 11
2. Name of Operator EOG Y RESOURCES INC Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com	9. API Well No. 30-015-35313-00-S1
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 432-686-3658
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T23S R31E NENW 330FNL 2310FWL	10. Field and Pool or Exploratory Area LOS MEDANOS-DELAWARE
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed if testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources is requesting permission to flare May 25 - August 23, 2017 due to abnormal system pressures in Agave lines and will only be flaring as needed. All gas flared will be metered and reported as per BLM requirements

Flaring will be at the Glow Worm ALX Federal battery which includes:

- Glow Worm ALX Federal #11:30-015-35313
- Glow Worm ALX Federal #12:30-015-35314
- Glow Worm ALX Federal #13:30-015-35315
- Glow Worm ALX Federal #14:30-015-35316
- Glow Worm ALX Federal #15H:30-015-36368
- Glow Worm ALX Federal #16H:30-015-36369
- Glow Worm ALX Federal #19H: 30-015-37515

This circumstantial flare could last longer than a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII.A Flare volumes will be reported to OGOR.

FOR RECORDS ONLY
RECEIVED
JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377251 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017 (17DLM1841SE)

Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title _____ Date 06/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #377251

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM81953	NMNM81953
Agreement:		
Operator:	EOG Y RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG Y RESOURCES INC 104 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOS MEDANOS-DELAWARE	LOS MEDANOS-DELAWARE
Well/Facility:	GLOW WORM ALX FEDERAL 11 Sec 3 T23S R31E 330FNL 2310FWL	GLOW WORM ALX FEDERAL 11 Sec 3 T23S R31E NENW 330FNL 2310FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 East Greene Street

Carlsbad, New Mexico 88220

575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.