

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028731A
Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DODD FEDERAL UNIT 930H
2. Name of Operator COG OPERATING LLC Contact: DANA KING E-Mail: dking@concho.com		9. API Well No. 30-015-43782
3a. Address ONE CONCHO CENTER, 600 W ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-818-2267	10. Field and Pool or Exploratory Area DODD-GLORIETA-UPPER YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R29E Mer NMP 330FNL 889FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS TO FLARE AT THE DODD FEDERAL UNIT 15A BATTERY.

NUMBER OF WELLS TO FLARE: (24)

- DODD FEDERAL UNIT 100 30-015-34560-00-S1
- DODD FEDERAL UNIT 110 30-015-35139-00-S1
- DODD FEDERAL UNIT 127 30-015-37114-00-S1
- DODD FEDERAL UNIT 129 30-015-37091-00-S1
- DODD FEDERAL UNIT 618 30-015-40601-00-
- DODD FEDERAL UNIT 620 30-015-40602-00-
- DODD FEDERAL UNIT 625 30-015-39282-00-
- DODD FEDERAL UNIT 627 30-015-39319-00-

RECEIVED
JUN 06 2018
WILLIAMS
FOR RECORDS ONLY

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #412151 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/25/2018 ()

Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title	Date <u>5/31/18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412151 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT 629 30-015-39902-00-
DODD FEDERAL UNIT 630 30-015-40557-00-
DODD FEDERAL UNIT 631 30-015-38639-00-
DODD FEDERAL UNIT 632 30-015-40752-00-
DODD FEDERAL UNIT 633 30-015-40605-00-
DODD FEDERAL UNIT 634 30-015-38573-00-
DODD FEDERAL UNIT 636 30-015-40893-00-
DODD FEDERAL UNIT 640 30-015-39912-00-
DODD FEDERAL UNIT 642 30-015-40881-00-
DODD FEDERAL UNIT 649 30-015-38641-00-S1
DODD FEDERAL UNIT 667 30-015-39903-00-
DODD FEDERAL UNIT 668 30-015-40004-00-
DODD FEDERAL UNIT 670 30-015-41302-00-
DODD FEDERAL UNIT 922H 30-015-40636-00-
DODD FEDERAL UNIT 926H 30-015-42244-00-
DODD FEDERAL UNIT 930H 30-015-43782-00-

FROM 4/24/18 - 7/23/18

BBLS OIL/DAY: 240
MCF/DAY: 1,110

REASON: PLANNED MIDSTREAM CURTAILMENT
DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.