Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN APICA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WI	ELLS -enter CD proposals.		ease Serial No.	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2						ement, Name and/or No.
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. NEE FEDERAL 1	I Cedar Lake
Name of Operator     APACHE CORPORATION	TON HECORP.COM		9. API Well No.	37137		
3a. Address 303 VETERANS AIRPARK LANE MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-818-1088		<del> </del>	10. Field and Pool or Exploratory Area CEDAR LAKE;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 8 T17S R31E 330FSL 99				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent     □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair		pen fraulic Fracturing v Construction	☐ Product ☐ Reclam ☐ Recomm		□ Water Shut-Off □ Well Integrity ☑ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug	g and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Venting and/or Flari
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be final inspection.	, give subsurface e the Bond No. or esults in a multip led only after all	locations and measur in file with BLM/BIA. le completion or recor requirements, includi	ed and true ve Required sul impletion in a sing reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
APACHE IS REQUESTING P THE BELOW LISTED WELLS NFE FEDERAL FLARE (16) METER # T342 /GAS SALES	DUE TO FRONTIER SH					
Cedar Lake Federal CA 801 30-015-37137 Cedar Lake Federal CA 802 30-015-37354 Cedar Lake Federal CA 803 30-015-37357 Cedar Lake Federal CA 806 30-015-37361					RECEIVE	)
Cedar Lake Federal CA 807 30-015-37355 Cedar Lake Federal CA 809 30-015-37358 Cedar Lake Federal CA 814 30-015-37360  FOR RECORDS ONLY JUN 0 6 2018  DISTRICT II-ARTESIA O.D.						
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the C	Information arlsbad	n System	
Name (Printed/Typed) ALICIA FU			Title REG. TE			
Signature (Electronic S	ubmission)		Date 05/15/20	018		
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE	
Approved By	s/_Jonathon Sher	pard	Title PET	ROLEUM	ENGINZER	5/31/18 Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equenchich would entitle the applicant to condu	Office Cfd					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #420284 that would not fit on the form

## 32. Additional remarks, continued

Cedar Lake Federal CA 813 30-015-37359 Cedar Lake Federal CA 815 30-015-39222 Cedar Lake Federal CA 614 30-015-40549 Cedar Lake Federal CA 515 30-015-40550 Cedar Lake Federal CA 516 30-015-40551

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.