

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
HCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Serial No.
NMNM115410

| | | |
|--|--|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator MATADOR PRODUCTION COMPANY Contact: AVA MONROE E-Mail: amonroe@matadorresources.com | 8. Well Name and No. DR SCRIVNER FED 01 24S 28E RB 208H |
| 3a. Address 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 | 3b. Phone No. (include area code) Ph: 972-371-5200 Fx: 972-371-5201 | 9. API Well No. 30-015-43822 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T24S R28E Mer NMP SESW 190FNL 660FEL | | 10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP(GAS) |
| | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Venting and/or Flaring |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. NMB001079
SURETY BOND No. RLB 0015172

REQUEST TO FLARE FOR 90 DAYS AT TANK BATTERY DUE TO PLANT, PIPELINE AND COMPRESSOR/EQUIP ISSUES.
(04/30/18 - 07/29/18).

Applying for permission to flare for three wells. All flare is metered. Wells have meters at the well site. Production is from the Purple Sage; Wolfcamp(Gas) pool and the Culebra Bluff; Bone Spring (South) pool. Flare is intermittent.

Dr. Scrivner Fed Com #208H, 30-015-43822-00-S1
Agreement NMNM136754; Lease NMNM115410.

WILLISAB
FOR RECORDS ONLY

| | |
|---|-------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #412803 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 () | |
| Name (Printed/Typed) JOHN ROMANO | Title AREA PRODUCTION MANAGER |
| Signature (Electronic Submission) | Date 04/30/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|---------------------|
| Approved By <u>/s/ Jonathon Shepard</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>5/21/18</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office <u>Cfo</u> | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412803 that would not fit on the form

32. Additional remarks, continued

Dr. Scrivner Fed Com #228H, 30-015-43824-00-S1
Agreement NMNM136754; Lease NMNM115410.

Dr. Scrivner Fed Com #124H, 30-015-43820
Agreement NMNM115410; Lease 115410

ALL THREE WELLS SHL & BHL ARE ON FEE LAND. THE 208H & 228H ARE COMPLETED IN THE WOLFCAMP POOL; THE 124H IN THE BONE SPRING POOL.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.