

Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87501						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised April 3, 2017			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Panda Bear State Com</b>							
								6. Well Number: <b>1</b>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>Murchison Oil &amp; Gas, Inc.</b>								9. OGRID <b>15363</b>							
10. Address of Operator <b>7250 Dallas Parkway, Suite 1400, Plano, TX 75024</b>								11. Pool name or Wildcat <b>Anderson; Wolfcamp, North</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	2	17S	28E	4	1280	NORTH	1123	WEST	EDDY					
BH:	D	2	17S	28E	4	1280	NORTH	1123	WEST	EDDY					
13. Date Spudded 11/07/04	14. Date T.D. Reached 12/05/04		15. Date Rig Released N/A			16. Date Completed (Ready to Produce) 04/09/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3678						
18. Total Measured Depth of Well 10325			19. Plug Back Measured Depth 9930			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NONE						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6780' - 7510' WOLFCAMP</b>															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		68		308		17.5		440							
9.625		40		2150		12.25		1750							
5.5		17		10325		8.5		1105							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
<b>25. TUBING RECORD</b>															
SIZE	DEPTH SET		PACKER SET												
2.875	7420														
26. Perforation record (interval, size, and number) 6780' - 6860', 0.4", 160 6890' - 6910', 0.4", 40 7480' - 7510', 0.4", 120						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6780' - 7510'      400,511 lbs sand & 5,000 gal acid									
<b>28. PRODUCTION</b>															
Date First Production 05/17/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) 2.5" x 1.75" x 20' x 24' RHBC HVR Pump					Well Status (Prod. or Shut-in) Producing								
Date of Test 06/09/2018	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 24	Water - Bbl. 97	Gas - Oil Ratio 800								
Flow Tubing Press. 550	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 24	Water - Bbl. 97	Oil Gravity - API - (Corr.) 40.8									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By					
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 04/06/2018					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Gary R. Cooper		Title		Vice President Operations		Date 06/26/2018					
E-mail Address rcooper@jdmii.com															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8577	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9121	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9588	T. Fruitland	T. Penn. "C"
T. Yates 630	T. Miss 10267	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1360	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1635	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2148	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3536	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4876	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5584	T.	T. Entrada	
T. Wolfcamp 6746	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 7956	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from 6780' to 7510'

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2200	3516	1315	dolomite & anhydrite
3516	5560	2044	dolomite, sand & silt
5560	6760	1200	dolomite, anhydrite & shale
6760	9590	2830	limestone, dolomite & shale
9590	10325	735	limestone, sand & shale