

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC064827A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
891000558X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
JAMES RANCH UNIT DI 1 127H

2. Name of Operator  
BOPCO LP  
Contact: TESSA FITZHUGH  
E-Mail: Tessa\_Fitzhugh@xtoenergy.com

9. API Well No.  
30-015-43231-00-X1

3a. Address  
6401 HOLIDAY HILL RD BLDG 5 SUITE 200  
MIDLAND, TX 79707

3b. Phone No. (include area code)  
Ph: 432-620-4336

10. Field and Pool or Exploratory Area  
WCG06S253002O-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T22S R30E SWNE 1432FNL 1420FEL  
32.225043 N Lat, 103.525217 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

11/15/2017 ? 11/18/2017  
SPUD 17 1/2" hole. TD @ 541?. Run total of 15 jts 13 3/8", 54.5#, J-55 casing set @ 534. CMT: 970  
sxs (237.4 bbls) Halcem C cement. Bump plug. Circ 151 sxs (37 bbls) to surface. WOC

11/20/2017 ? 11/21/2017  
Pressure test Hydri: 250 psi low, 3000 psi high. Test csg to 1000 psi for 30 min (good). Drill 12  
? hole

11/23/2017

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 27 2018

RECEIVED

*GC 6-28-18*  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #400437 verified by the BLM Well Information System**  
**For BOPCO LP, sent to the Carlsbad**  
**Committed to AFMS for processing by PRISCILLA PEREZ on 01/15/2018 (18PP0713SE)**

Name (Printed/Typed) TESSA FITZHUGH	Title REG. ANALYST
Signature (Electronic Submission)	Date 01/11/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 06/20/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #400437 that would not fit on the form**

**32. Additional remarks, continued**

TD hole @ 3575. Run total 87 jts 9 5/8 40# L-80 csg to 3575. LEAD CMT: 1010 sxs (345 bbls) POZ/H. TAIL CMT: 325 sxs (77 bbls) POZ/H. Bump plug. Circ 100 sxs (34 bbls) to surface. WOC

11/24/2017:

Test casing @ 1500 PSI per 30 min (good). Drill 8 ? hole

12/01/2017:

TD hole @ 9865. Drill 8 ? hole

12/11/2017:

TD hole @ 18,164.

12/14/2017:

Run 431 jts 5 ? CYP-110 17# csg to 18,164. LEAD CMT: 930 sxs (465.4 bbls) neocem, TAIL CMT: 1965 sxs (513.8 BBL). Circ 118 sxs (59 bbls) to surface. Install tuning head & test to 5000 psi @ 15 min. (good).

12/15/2017:

Rig release

## Revisions to Operator-Submitted EC Data for Sundry Notice #400437

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMLC064827A	NMLC064827A
Agreement:		891000558X (NMNM70965X)
Operator:	BOPCO LP 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 Ph: 432-683-2277	BOPCO LP 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 Ph: 432.683.2277
Admin Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com  Ph: 432-620-4336	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com  Ph: 432-620-4336
Tech Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com  Ph: 432-620-4336	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com  Ph: 432-620-4336
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC G-07S223021G	WCG06S253002O-BONE SPRING
Well/Facility:	JAMES RANCH UNIT D11 127H Sec 23 T22S R30E Mer NMP NENE 1506FNL 1250FEL	JAMES RANCH UNIT D1 1 127H Sec 21 T22S R30E SWNE 1432FNL 1420FEL 32.225043 N Lat, 103.525217 W Lon