

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-44115
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Speedwagon 27 WOPA Fee
 6. Well Number: 2H
 NM OIL CONSERVATION
 ARTESIA DISTRICT

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
 FEB 27 2018

8. Name of Operator
 Mewbourne Oil Company

9. OGRID 14744
 RECEIVED

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

11. Pool name or Wildcat
 Purple Sage; Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	34	23S	28E		260	North	430	East	Eddy
BH:	A	27	23S	28E		334	North	423	East	Eddy

13. Date Spudded 09/08/17
 14. Date T.D. Reached 09/28/17
 15. Date Rig Released 10/01/17
 16. Date Completed (Ready to Produce) 02/14/18
 17. Elevations (DF and RKB, RT, GR, etc.) 3038' GL
 18. Total Measured Depth of Well 14775' / 9646
 19. Plug Back Measured Depth 14730' (MD)
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10103' MD - 14725' MD Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J55	553'	17 1/2"	575 C	Surface
9 5/8"	40# N80	2593'	12 1/4"	600 C	Surface
7"	26# P110	9905'	8 3/4"	1050 H	TOC @ 2293'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	P110	9169'	14725'	300 H	NA		

26. Perforation record (interval, size, and number)
 10103' - 14725' (896 holes, 0.39" EHD, 120 deg phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 10103' - 14725' MD
 AMOUNT AND KIND MATERIAL USED: Frac w/11,403,655 gals SW, carrying 7,064,760# 100 white mesh sand 4,311,180# 40/70 white sand.

PRODUCTION

28. Date First Production 02/14/18
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 02/18/18
 Hours Tested 24 hrs
 Choke Size 21/64"
 Prod'n For Test Period 24 hrs
 Oil - Bbl 295
 Gas - MCF 682
 Water - Bbl. 2769
 Gas - Oil Ratio 2312

Flow Tubing Press. NA
 Casing Pressure 2750
 Calculated 24-Hour Rate
 Oil - Bbl. 295
 Gas - MCF 682
 Water - Bbl. 2769
 Oil Gravity - API - (Corr.) 48.50

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature Jackie Lathan Name Hobbs Regulatory Title Date 02/19/18 Date
 E-mail Address: jlathan@mewbourne.com

AB
 2/27/18

