		RECEIVED						
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	State of Energy Minerals	New Mex and Natura	JUL	1 2 20	18	Form C-1 Revised April 3, 20		
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Erancia Dr. Submit 1 Copy to appropriate District Office i DISTRICT II-ARTESIA OLOID , with 19.15.29 NMAC						: in AC.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South		sis Dr.					
Santa Fe, NM 87505								
Release Notification and Corrective Action								
[HB1814453418		OPERA'		<u> </u>		al Report	Final Re	port
Name of Company Devon Energy Production Address 6488 Seven Rivers Hwy Artesia, NM	Contact Aaron Kidd, Technical Services Foreman Telephone No. 575-748-3371							
			Facility Type Salt Water Disposal					
Surface Owner Federal Mineral Owner F			Federal API No. 30-015-31381					
LOCATION OF RELEASE								
Unit Letter Section Township Range F		N OF RE	Feet from the	East/We	st Line	County		
		South Enit		2400	ot Enite			
0 3 25S 31E						Eddy		
Latitude	e_32.153094 N_ Lo i	ngitude1	03.763271 W_N	NAD83				
	NATURE	OF REL	EASE					
Type of Release Oil			Volume of Release 66 Bbls Volume Recovered 66 Bbls					
Source of Release Pipeline below belly of oil tank			Date and Hour of OccurrenceDate and Hour of Discovery6/27/2018 @ 1:30 AM MST6/27/2018 @ 1:30 AM MST					
Was Immediate Notice Given?			If YES, To Whom? NMOCD-Mike Bratcher and Crystal Weaver BLM-Shelly Tucker					
By Whom? Mike Shoemaker			Date and Hour 6/27/2018 @ 9:20 PM MST					
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse. N/A					
If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cause of Problem and Remedial Action T The lease operator went to the site to check pumps the belly line underneath the oil tank		a spill inside	e the lined contain	ment. Up	on furthe	r inspection	a hole was found	in
Describe Area Affected and Cleanup Action Taken Approximately 66bbls of oil was released into the oil from lined containment. All fluid stayed inside field staff for any pinholes or punctures and no containment.	lined SPCC containme the lined SPCC contain	nment. Once	fluids were remo	ved the li	ner was	visually in	spected by Devo	
I hereby certify that the information given above is regulations all operators are required to report and/o public health or the environment. The acceptance of should their operations have failed to adequately in or the environment. In addition, NMOCD acceptar federal, state, or local laws and/or regulations.	or file certain release n of a C-141 report by the vestigate and remediat	otifications a e NMOCD n e contaminat	nd perform correct narked as "Final R ion that pose a thr ve the operator of	ctive action eport" door eat to grou responsibi	ns for release not release not release not release and water ility for c	eases which ieve the ope r, surface w ompliance	h may endanger erator of liability vater, human health with any other	h
			OIL CON	SERVA	TION	DIVISI	<u>ON</u>	
Signature: <i>Tamala J Robison</i>		Approved by Environmental Specialister 11/4 Decontration						
Title: Field Admin Support A			Approval Date: 7/13/18 Expiration Date: N/A					
E-mail Address: Tamala.Robison@dvn.com		Conditions o		2		Attache	d Ano loc	<u>،</u>
Date: 6/28/2018 Phone: 575	-748-3371		FINI	HL			XKY-480	カ

* Attach Additional Sheets If Necessary