

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
DISTRICT II-ARTESIA in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**NAB1819447611** **OPERATOR** ☒ Initial Report ☒ Final Report

Name of Company: XTO Energy / BOPCO 200137 Contact: Kyle Littrell

Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No: 432-221-7331

Facility Name: Poker Lake Unit 421 Battery Facility Type: Exploration and Production

Surface Owner: Federal Mineral Owner: Federal API No: 30-015-41033

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	27	25S	30E	600	South	950	East	Eddy

Latitude 32.096595 Longitude -103.863592 NAD83

### NATURE OF RELEASE

Type of Release Oil and produced water	Volume of Release 145bbl oil, 1685bbl produced water	Volume Recovered 145bbl oil, 1685bbl produced water
Source of Release Tank overflow	Date and Hour of Occurrence 6/28/2018, AM	Date and Hour of Discovery 6/28/2018, 7:13 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Crystal Weaver (NMOCD), Jim Amos and Shelly Tucker (BLM)	
By Whom? Jake Foust	Date and Hour: 6/28/2018, 9:01 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

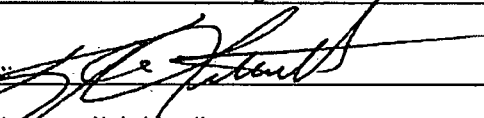
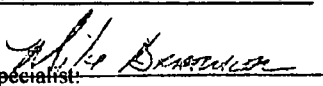
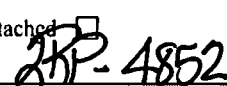
#### Describe Cause of Problem and Remedial Action Taken.\*

Tanks overflowed because transfer pump failed to activate and did not send high level alarms. Automation techs discovered a software issue that caused the pump not to activate, and corrected it before returning facility to production.

#### Describe Area Affected and Cleanup Action Taken.\*

Tanks overflowed into impervious lined containment. No fluid impacted the caliche outside the containment. An XTO SH&E coordinator who is competent in the operation, maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified that there was no visual evidence of a liner breach. All free-standing fluids were recovered from the containment and equipment was power washed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kyle Littrell	Approved by Environmental Specialist: 	
Title: Environmental Coordinator	Approval Date: 7/11/18	Expiration Date: N/A
E-mail Address: Kyle_Littrell@xtoenergy.com	Conditions of Approval: <b>FINAL</b>	
Date: 7/10/2018 Phone: 432-221-7331	Attached: 	

\* Attach Additional Sheets If Necessary