

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.
89200027608. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: THERESA M MCCracken

LINN OPERATING INCORPORATED E-Mail: theresa@pogoresources.com

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-397-0267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 6/22/2018 TO 9/21/2018 AT 40 MCF/D FROM THE SKELLY UNIT B BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT-IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS.

PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

POGO IS REPORTING THE MAY 2018 FLARE VOLUME BELOW:

MAY 2018 ~1322 MCF

RECEIVED

7/9/18
JUL 06 2018
DISTRICT II-ARTESIA O.C.D.

30015-05366

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425125 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2123SE)

Name (Printed/Typed) THERESA M MCCracken

Title FIELD ADMIN

Signature (Electronic Submission)

Date 06/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 06/28/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425125 that would not fit on the form

5. Lease Serial No., continued

NMLC029418A
NMLC029419A
NMLC029419B
NMNM98120
NMNM98121
NMNM98122

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71030A	NMNM98120	SKELLY UNIT 78	30-015-05366-00-S1	Sec 23 T17S R31E SWSW 1278FSL 660FWL
NMNM71030A	NMLC029419A	SKELLY UNIT 118	30-015-22252-00-S1	Sec 22 T17S R31E NESE 1880FSL 660FEL
NMNM71030A	NMLC029419A	SKELLY UNIT 122	30-015-22256-00-S1	Sec 22 T17S R31E SWSE 600FSL 1880FEL
NMNM71030A	NMLC029419A	SKELLY UNIT 123	30-015-22257-00-S1	Sec 22 T17S R31E SWSW 560FSL 660FWL
NMNM71030A	NMNM98122	SKELLY UNIT 130	30-015-22264-00-S1	Sec 28 T17S R31E NENE 760FNL 760FEL
NMNM71030A	NMNM98122	SKELLY UNIT 131	30-015-22265-00-S1	Sec 28 T17S R31E SWNE 1880FNL 1880FEL
NMNM71030A	NMLC029419B	SKELLY UNIT 132	30-015-22266-00-S1	Sec 27 T17S R31E NENW 760FNL 1900FWL
NMNM71030A	NMLC029419B	SKELLY UNIT 133	30-015-22267-00-S1	Sec 27 T17S R31E NENE 760FNL 660FEL
NMNM71030A	NMLC029419B	SKELLY UNIT 134	30-015-22268-00-S1	Sec 27 T17S R31E SWNW 1860FNL 660FWL
NMNM71030A	NMLC029419B	SKELLY UNIT 135	30-015-22269-00-S1	Sec 27 T17S R31E SWNE 2080FNL 2080FEL
NMNM71030A	NMNM98122	SKELLY UNIT 136	30-015-22481-00-S1	Sec 28 T17S R31E SWNW 1830FNL 660FWL
NMNM71030A	NMNM98122	SKELLY UNIT 137	30-015-22506-00-S1	Sec 28 T17S R31E NENW 810FNL 2080FWL
NMNM71030A	NMNM98120	SKELLY UNIT 138	30-015-22482-00-S1	Sec 26 T17S R31E NENW 510FNL 1980FWL
NMNM71030A	NMNM98120	SKELLY UNIT 139	30-015-22507-00-S1	Sec 23 T17S R31E SWSE 510FSL 1980FEL
NMNM71030A	NMNM98120	SKELLY UNIT 140	30-015-22509-00-S1	Sec 23 T17S R31E SESE 810FSL 810FEL
NMNM71030A	NMNM98120	SKELLY UNIT 141	30-015-22484-00-S1	Sec 23 T17S R31E NESE 2210FSL 660FEL
NMNM71030A	NMNM98120	SKELLY UNIT 142	30-015-22510-00-S1	Sec 23 T17S R31E NESW 1980FSL 2130FWL
NMNM71030A	NMLC029418A	SKELLY UNIT 143	30-015-22513-00-S1	Sec 23 T17S R31E SWNE 2130FNL 1980FEL
NMNM71030A	NMLC029419A	SKELLY UNIT 158	30-015-25040-00-D1	Sec 22 T17S R31E SESE 1310FSL 1310FEL
NMNM71030A	NMLC029419A	SKELLY UNIT 159	30-015-25041-00-D1	Sec 22 T17S R31E SESW 1310FSL 2630FWL
NMNM71030A	NMLC029419A	SKELLY UNIT 160	30-015-25042-00-D1	Sec 22 T17S R31E SWSW 1270FSL 1310FWL
NMNM71030A	NMLC029419A	SKELLY UNIT 160	30-015-25042-00-D2	Sec 22 T17S R31E SWSW 1270FSL 1310FWL
NMNM71030A	NMLC029418A	SKELLY UNIT 229	30-015-29235-00-S1	Sec 23 T17S R31E NWNE 1219FNL 2344FEL
NMNM71030A	NMLC029418A	SKELLY UNIT 230	30-015-29236-00-S1	Sec 23 T17S R31E NENE 1198FNL 1296FEL
NMNM71030A	NMNM98120	SKELLY UNIT 240	30-015-29032-00-S1	Sec 23 T17S R31E NWSW 2403FSL 78FWL
NMNM71030A	NMLC029418A	SKELLY UNIT 241	30-015-29033-00-S1	Sec 23 T17S R31E SENW 2558FNL 1455FWL
NMNM71030A	NMNM98120	SKELLY UNIT 242	30-015-29237-00-S1	Sec 23 T17S R31E NWSE 2630FSL 2581FEL
NMNM71030A	NMLC029418A	SKELLY UNIT 243	30-015-29183-00-S1	Sec 23 T17S R31E SWNE 2616FNL 1343FEL
NMNM71030A	NMNM98120	SKELLY UNIT 253	30-015-28950-00-S1	Sec 23 T17S R31E SWSW 1300FSL 27FWL
NMNM71030A	NMNM98120	SKELLY UNIT 254	30-015-29034-00-S1	Sec 23 T17S R31E NWSW 1360FSL 1229FWL
NMNM71030A	NMNM98120	SKELLY UNIT 255	30-015-29238-00-S1	Sec 23 T17S R31E NWSE 1333FSL 2596FEL
NMNM71030A	NMNM98120	SKELLY UNIT 256	30-015-28974-00-S1	Sec 23 T17S R31E NWSE 1403FSL 1387FEL
NMNM71030A	NMNM98122	SKELLY UNIT 259	30-015-28975-00-S1	Sec 28 T17S R31E NWNW 142FNL 1302FWL
NMNM71030A	NMNM98122	SKELLY UNIT 260	30-015-28811-00-S1	Sec 21 T17S R31E SESW 105FSL 2540FWL
NMNM71030A	NMNM98122	SKELLY UNIT 261	30-015-28812-00-S1	Sec 28 T17S R31E NWNE 30FNL 1400FEL
NMNM71030A	NMNM98122	SKELLY UNIT 262	30-015-28789-00-S1	Sec 21 T17S R31E SESE 105FSL 125FEL
NMNM71030A	NMNM98121	SKELLY UNIT 265	30-015-29209-00-S1	Sec 27 T17S R31E NWNE 158FNL 1438FEL
NMNM71030A	NMNM98120	SKELLY UNIT 266	30-015-28951-00-S1	Sec 26 T17S R31E NWNW 35FNL 33FWL
NMNM71030A	NMNM98120	SKELLY UNIT 267	30-015-29224-00-S1	Sec 23 T17S R31E SWSW 35FSL 1285FWL
NMNM71030A	NMNM98122	SKELLY UNIT 272	30-015-29064-00-S1	Sec 28 T17S R31E NENW 1213FNL 1428FWL
NMNM71030A	NMNM98122	SKELLY UNIT 273	30-015-29239-00-S1	Sec 28 T17S R31E SWNE 1387FNL 2529FEL
NMNM71030A	NMNM98122	SKELLY UNIT 274	30-015-29210-00-S1	Sec 28 T17S R31E SWNE 1443FNL 1462FEL
NMNM71030A	NMNM98122	SKELLY UNIT 275	30-015-28881-00-S1	Sec 28 T17S R31E NENE 1270FNL 120FEL
NMNM71030A	NMLC029419B	SKELLY UNIT 276	30-015-29225-00-S1	Sec 27 T17S R31E NWNW 1290FNL 1226FWL
NMNM71030A	NMLC029419B	SKELLY UNIT 277	30-015-28967-00-S1	Sec 27 T17S R31E SWNE 1330FNL 2628FEL
NMNM71030A	NMLC029419B	SKELLY UNIT 278	30-015-29226-00-S1	Sec 27 T17S R31E NWNE 1310FNL 1330FEL
NMNM71030A	NMNM98122	SKELLY UNIT 283	30-015-29227-00-S1	Sec 28 T17S R31E SWNW 2598FNL 1279FWL
NMNM71030A	NMNM98122	SKELLY UNIT 284Y	30-015-29314-00-S1	Sec 28 T17S R31E NWSE 2586FSL 2535FEL
NMNM71030A	NMNM98122	SKELLY UNIT 302	30-015-29712-00-S1	Sec 28 T17S R31E NWNW 600FNL 583FWL
NMNM71030A	NMNM98122	SKELLY UNIT 400	30-015-29856-00-S1	Sec 21 T17S R31E SWSW 100FSL 260FWL
NMNM71030A	NMNM98122	SKELLY UNIT 401	30-015-29817-00-S1	Sec 28 T17S R31E NWNW 1300FNL 60FWL
NMNM71030A	NMNM98122	SKELLY UNIT 402	30-015-29860-00-S1	Sec 28 T17S R31E SWNW 2625FNL 230FWL
NMNM71030A	NMNM98120	SKELLY UNIT 403	30-015-31069-00-S1	Sec 23 T17S R31E NESE 1320FSL 20FEL

10. Field and Pool, continued

GRAYBURG JACKSON-SR-Q-GRBG-SA

Revisions to Operator-Submitted EC Data for Sundry Notice #425125

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM98120	NMLC029418A NMLC029419A NMLC029419B NMNM98120 NMNM98121 NMNM98122
Agreement:		8920002760 (NMNM71030A)
Operator:	POGO OIL & GAS OPERATING INC. 2130 W BENDER BLVD HOBBS, NM 88240 Ph: 575-397-0267	LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880
Admin Contact:	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267 Fx: 575-397-0272	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267
Tech Contact:	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267 Fx: 575-397-0272	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GRAYBURG JACKSON; SRQGSA	GRAYBURG GRAYBURG JACKSON GRAYBURG JACKSON-SR-Q-GRBG-SA
Well/Facility:	SKELLY UNIT B 78 Sec 23 T17S R31E SWSW 1278FSL 660FWL	SKELLY UNIT 78 Sec 23 T17S R31E SWSW 1278FSL 660FWL SKELLY UNIT 118 Sec 22 T17S R31E NESE 1880FSL 660FEL SKELLY UNIT 122 Sec 22 T17S R31E SWSE 600FSL 1880FEL SKELLY UNIT 123 Sec 22 T17S R31E SWSW 560FSL 660FWL SKELLY UNIT 130 Sec 28 T17S R31E NENE 760FNL 760FEL SKELLY UNIT 131 Sec 28 T17S R31E SWNE 1880FNL 1880FEL SKELLY UNIT 132 Sec 27 T17S R31E NENW 760FNL 1900FWL SKELLY UNIT 133 Sec 27 T17S R31E NENE 760FNL 660FEL SKELLY UNIT 134 Sec 27 T17S R31E SWNW 1860FNL 660FWL SKELLY UNIT 135 Sec 27 T17S R31E SWNE 2080FNL 2080FEL SKELLY UNIT 136 Sec 28 T17S R31E SWNW 1830FNL 660FWL SKELLY UNIT 137 Sec 28 T17S R31E NENW 810FNL 2080FWL SKELLY UNIT 138 Sec 26 T17S R31E NENW 510FNL 1980FWL SKELLY UNIT 139 Sec 23 T17S R31E SWSE 510FSL 1980FEL SKELLY UNIT 140 Sec 23 T17S R31E SESE 810FSL 810FEL SKELLY UNIT 141 Sec 23 T17S R31E NESE 2210FSL 660FEL SKELLY UNIT 142 Sec 23 T17S R31E NESW 1980FSL 2130FWL SKELLY UNIT 143 Sec 23 T17S R31E SWNE 2130FNL 1980FEL SKELLY UNIT 158 Sec 22 T17S R31E SESE 1310FSL 1310FEL SKELLY UNIT 159 Sec 22 T17S R31E SESW 1310FSL 2630FWL

SKELLY UNIT 160
Sec 22 T17S R31E SWSW 1270FSL 1310FWL
SKELLY UNIT 160
Sec 22 T17S R31E SWSW 1270FSL 1310FWL
SKELLY UNIT 229
Sec 23 T17S R31E NWNE 1219FNL 2344FEL
SKELLY UNIT 230
Sec 23 T17S R31E NENE 1198FNL 1296FEL
SKELLY UNIT 240
Sec 23 T17S R31E NWSW 2403FSL 78FWL
SKELLY UNIT 241
Sec 23 T17S R31E SENW 2558FNL 1455FWL
SKELLY UNIT 242
Sec 23 T17S R31E NWSE 2630FSL 2581FEL
SKELLY UNIT 243
Sec 23 T17S R31E SWNE 2616FNL 1343FEL
SKELLY UNIT 253
Sec 23 T17S R31E SWSW 1300FSL 27FWL
SKELLY UNIT 254
Sec 23 T17S R31E NWSW 1360FSL 1229FWL
SKELLY UNIT 255
Sec 23 T17S R31E NWSE 1333FSL 2596FEL
SKELLY UNIT 256
Sec 23 T17S R31E NWSE 1403FSL 1387FEL
SKELLY UNIT 259
Sec 28 T17S R31E NWNW 142FNL 1302FWL
SKELLY UNIT 260
Sec 21 T17S R31E SESW 105FSL 2540FWL
SKELLY UNIT 261
Sec 28 T17S R31E NWNE 30FNL 1400FEL
SKELLY UNIT 262
Sec 21 T17S R31E SESE 105FSL 125FEL
SKELLY UNIT 265
Sec 27 T17S R31E NWNE 158FNL 1438FEL
SKELLY UNIT 266
Sec 26 T17S R31E NWNW 35FNL 33FWL
SKELLY UNIT 267
Sec 23 T17S R31E SWSW 35FSL 1285FWL
SKELLY UNIT 272
Sec 28 T17S R31E NENW 1213FNL 1428FWL
SKELLY UNIT 273
Sec 28 T17S R31E SWNE 1387FNL 2529FEL
SKELLY UNIT 274
Sec 28 T17S R31E SWNE 1443FNL 1462FEL
SKELLY UNIT 275
Sec 28 T17S R31E NENE 1270FNL 120FEL
SKELLY UNIT 276
Sec 27 T17S R31E NWNW 1290FNL 1226FWL
SKELLY UNIT 277
Sec 27 T17S R31E SWNE 1330FNL 2628FEL
SKELLY UNIT 278
Sec 27 T17S R31E NWNE 1310FNL 1330FEL
SKELLY UNIT 283
Sec 28 T17S R31E SWNW 2598FNL 1279FWL
SKELLY UNIT 284Y
Sec 28 T17S R31E NWSE 2586FSL 2535FEL
SKELLY UNIT 302
Sec 28 T17S R31E NWNW 600FNL 583FWL
SKELLY UNIT 400
Sec 21 T17S R31E SWSW 100FSL 260FWL
SKELLY UNIT 401
Sec 28 T17S R31E NWNW 1300FNL 60FWL
SKELLY UNIT 402
Sec 28 T17S R31E SWNW 2625FNL 230FWL
SKELLY UNIT 403
Sec 23 T17S R31E NESE 1320FSL 20FEL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.