Form 3160-5 (June 2015)

Do not use thi abandoned wel	s form for proposals to drill o l. Use form 3160-3 (APD) for	r to reference A	tesia 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN 1	7. If Unit or CA/Agr	reement, Name and/or No.			
Type of Well Oil Well	8. Well Name and N NORTH BRUSH	8. Well Name and No. NORTH BRUSHY DRAW FED COM 35 5H			
Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com				-00-S1	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	hone No. (include area code) 539-573-3527		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 35 T26S R29E SESW 175FSL 2390FWL 32.053455 N Lat, 103.562225 W Lon			EDDY COUN	TY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatic determined that the site is ready for final inspection. RKI EXPLORATION & PRODUCTION, LLC requests to flare at this site due to a Force Majeure our gas gatherer Delaware Basin Midstream, LLC. Please see the attached for the Force Majeure letter. Flaring to start on 06/26/2018 and end on 07/04/2018. Estimated gas to be flared for this time frame = 5,040 MCF MCF/D = 630 Oil BBLS/D = 123			ce Majeure event from	RECEIVE D .	
		FOR RECOR	05 ONL 1/9/18AP DISTRICT	L 0 6 2018 II-ARTESIA O.C.D.	
14. I hereby certify that the foregoing i	Electronic Submission #42556	ON & PROD LLC. sent to t	he Carlsbad		
Name (Printed/Typed) CAITLIN O'HAIR Title			TTER		
C. C.	S. L. initian	Date 06/27/2	019		
Signature (Electronic	Submission) THIS SPACE FOR F	Date 06/27/2			
Approved By JONATHON SHEPARD			UM ENGINEER	Date 06/28/2018	
Conditions of approval, if any, are attach- certify that the applicant holds legal or ed which would entitle the applicant to cond	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any departmen	t or agency of the United	

Revisions to Operator-Submitted EC Data for Sundry Notice #425562

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE NOI

FLARE NOI

Lease:

NMNM54290

NMNM54290

Agreement:

Operator:

RKI EXPLORATION & PRODUCTION 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-573-3527

RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922

Admin Contact:

CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpxenergy.com

Ph: 539-573-3527

CAITLIN O'HAIR SUBMITTER

E-Mail: caitlin.ohair@wpxenergy.com

Ph: 539-573-3527

Tech Contact:

CAITLIN O'HAIR SUBMITTER

E-Mail: caitlin.ohair@wpxenergy.com

Ph: 539-573-3527

CAITLIN O'HAIR SUBMITTER

E-Mail: caitlin.ohair@wpxenergy.com

Ph: 539-573-3527

Location:

State: County: NM

EDDY

NM EDDY

Field/Pool:

PURPLE SAGE; WOLFCAMP GAS

PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

NORTH BRUSHY DRAW FEDERAL COM 005H Sec 35 T25S R29E 175FSL 2390FWL 32.079406 N Lat, 103.955894 W Lon

NORTH BRUSHY DRAW FED COM 35 5H Sec 35 T26S R29E SESW 175FSL 2390FWL 32.053455 N Lat, 103.562225 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.