

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-26684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brantley
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Loving, Brushy Canyon, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
Unit Letter J : 1872 feet from the SOUTH line and 1653 feet from the EAST line  
Section 22 Township 23S Range 28E, NMPM, County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# @ 560': TOC @ surface; 5 1/2" 15# @ 6320' w/ DV tool @ 3637': TOC @ surface

Chevron USA INC temporarily abandoned this well as follows:

- 6/14-15/2018: MIRU, pull rods, N/U BOP, pull tubing
- 6/16/2018: Set CIBP @ 6067'
- 6/18/2018: Circulate well with 9.5 ppg KCl fluid, spot 10 sx CL C 14.8 ppg cmt f/ 6067' t/ 5966'
- 6/19/2018: Tag TOC @ 5964', circulate 130 bbls packer fluid, L/D tubing, N/D BOP, N/U tree, perform final MIT chart test at 540 psi for 30 minutes - well bled down 35 psi to 505 psi in 30 minute timeframe. Richard Inge w/ NMOCD waived MIT witness @ 3:05 pm on 19-Jun-2018 and approved pressure test. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/20/2018

**X** Nick Glann

Nick Glann  
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann  
 432-687-7786 (office)

Temporary Abandoned Status Approved

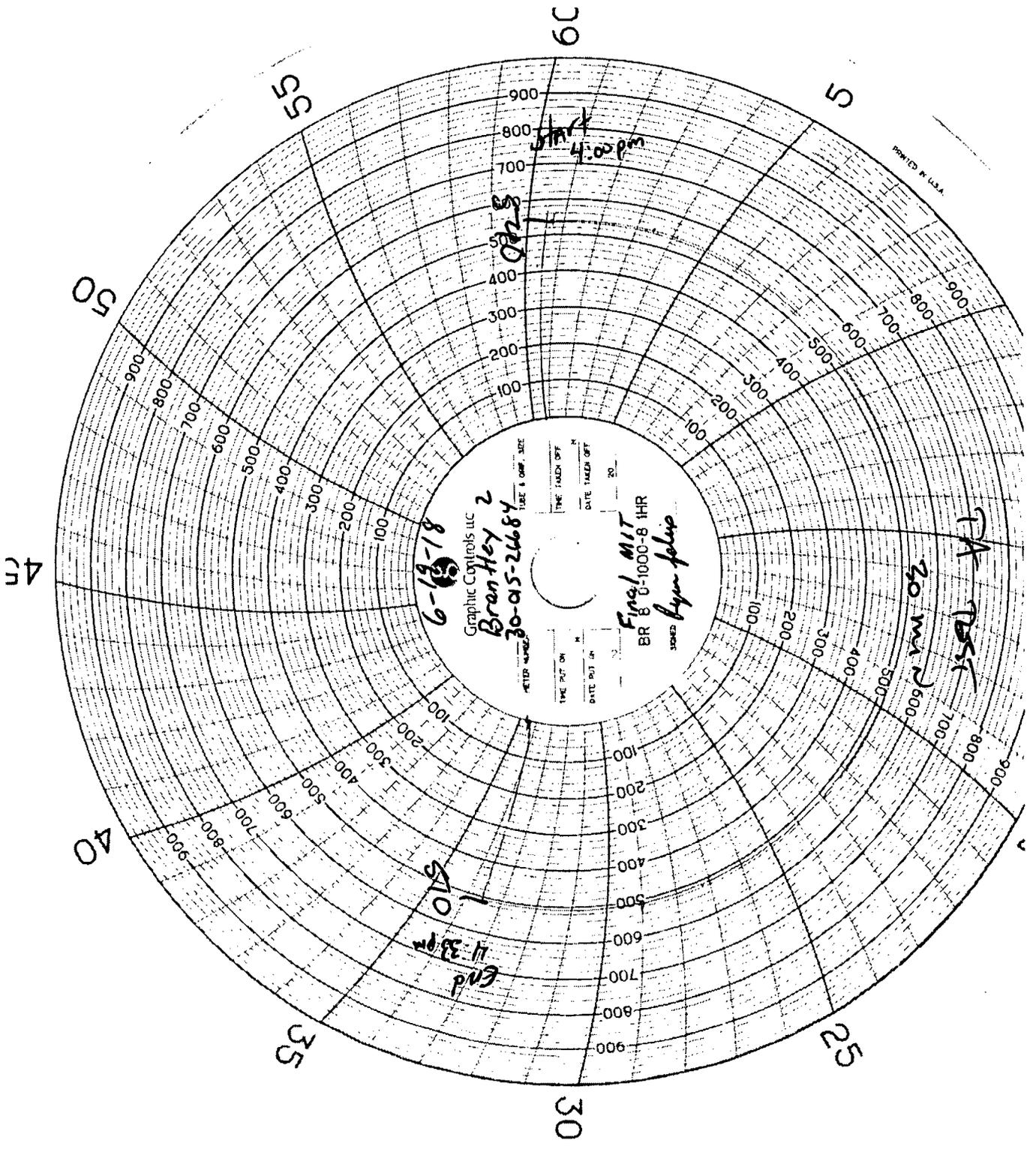
Unit 2/1/2022  
 LAST PROO 2/1/2017

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 661-599-5062 (cell) /

**For State Use Only**

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 6/21/18

Conditions of Approval (if any): Future P&A will require plug f/ 6067' t/ 5966' to be upgraded with minimum 25 sx CL C cement



8-19-9

Graphic Controls Inc  
Branthley 2  
30-015-2684

Final MIT  
BR B 0-1000-8 HR  
DESIGNED by Tom Jones

End 11:30 pm

20 min @ 500

TK Test

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