Submit One Court To American District			_	
Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103
District I	Energy, Minerals	and Natu	ral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGER	NA TION	DRUGION	30-015-27713
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Delta 9 Fee
1. Type of Well: Oil Well	Gas Well Other	M OU C	ONSERVATION	8. Well Number 1
2. Name of Operator		ARTES	SIA DISTRICT	9. OGRID Number
DEVON ENERGY PRODUC	TION CO LP	·		6137
3. Address of Operator PO BOX 250, ARTESIA, NN	4 88211	JUL	0 5 2018	10. Pool name or Wildcat Wildcat (Delaware)
4. Well Location		ne	cen/ED	
Unit Letter M: 660 feet from the South line and 660 feet from the West line				
Section 9 Township 25S Range 28E NMPM County Eddy				
	11. Elevation (Show w		, RKB, RT, GR, etc.,	)
Clarit A Charles	GR = 2993' KB =		. 01 5	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:		l SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WOR	
TEMPORARILY ABANDON			<del>_</del>	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲
OTHER:		С	⊠ Location is n	eady for OCD inspection after P&A
OTHER:    \( \subseteq \) Location is ready for OCD inspection after P&A				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
ERMANENTE STAINTED ON THE MARKER S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE . TITLE ADMIN FIELD SUPPORTDATE _7/5/2018				
SIGNATURE V. / Y les	und	_TITLE	ADMIN FIELD SU	PPORT DATE 7/5/2018
TYPE OR PRINT NAMEDenise Menoud				
For State Use Only			, 6	
APPROVED BY:	0/1. 3	TITLE	Statt M	- DATE 7-9-18
APPROVED BY:  Conditions of Approval (if any):	<del></del>		4000	DML