

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RDX FEDERAL 17 19

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpenergy.com

9. API Well No.
30-015-41249-00-S1

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-2522
NM OIL CONSERVATION
ARTESIA DISTRICT

10. Field and Pool or Exploratory Area
BRUSHY DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E SWSW 660FSL 880FWL

11. County or Parish, State
EDDY COUNTY, NM

JUL 05 2018

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC requests to put the above mentioned well in Temporarily Abandonment Status for 5 years.

The well is currently down due to a grounded ESP. The production (7bopd) does not justify a rod pump conversion workover in the current price environment; however, the well should be capable of producing in paying quantities.

5/9/2018: Set CIBP @ 4,900? (ok?d by Jim Amos @ BLM), Spot 6sxs sand on top of CIBP, Pressure Test Csg to 500#
5/10/2018: BLM witnessed MIT test

GC 7-9-18
Accepted for record - NMOCD

*Approved from BLM for one year TA at a time!
Sept. 2016 is last production*

TA expires 5-10-2019??

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #421361 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/29/2018 (18JAS1109SE)

Name (Printed/Typed) CAITLIN O'HAIR Title SUBMITTER

Signature (Electronic Submission) Date 05/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD PETROLEUM ENGINEER Date 06/06/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #421361 that would not fit on the form

32. Additional remarks, continued

Please see the attached for the MIT chart.

Revisions to Operator-Submitted EC Data for Sundry Notice #421361

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM20965	NMNM20965
Agreement:		
Operator:	RKI EXPLORATION & PRODUCTION 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-573-3527	RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922
Admin Contact:	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BRUSHY DRAW; DELAWARE, E	BRUSHY DRAW-DELAWARE
Well/Facility:	RDX FEDERAL 17 019 Sec 17 T26S R30E SWSW 660FSL 880FWL 32.037029 N Lat, 103.909217 W Lon	RDX FEDERAL 17 19 Sec 17 T26S R30E SWSW 660FSL 880FWL

W.P.X CONSULTANT
5-10-18
J.P.L.

Lobby Henderson
5/10/18

124 Credit Dr.
Scott, LA 70583
Phone (337) 237-7675
Fax (337) 237-7676

Atchafalaya MEASUREMENT, INC.

Houma, LA 70360
Phone (985) 851-6077

Calibration Certificate

Company Name: American Safety Services
Recorder Type: Barton
Recorder Serial #: 265-062017

Recorder Pressure Range: 0-1000# Accuracy +/-: 0.2% PSIG
Temperature Range: 0-150 Deg F. Accuracy +/-: 2% Deg F

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%
35	35	0
89	89	0
150	150	0
87	87	0
38	38	0

Certified Calibration Instrument Used
Gauge: Crystal
Deadweight: _____

Remarks: _____

5/7/2018
Technician: Craig Sutherland Craig Sutherland
CS