Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-44068

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
Cotton Draw Unit

8. Well Number
511H

2. Name of Operator
Devon Energy Production Company, LP

9. OGRID Number
6137

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-228-2810

10. Pool name or Wildcat
Paduca; Bone Spring

4. Well Location
Unit Letter O : 230 feet from the S line and 1965 feet from the E line
Section 25 Township 24S Range 31E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3512' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Change Production Method			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production method changed from flowing to gas lift.

Revised Site Facility Diagram and Central Tank Battery attached.

RECEIVED

JUL 12 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 7/11/2018
Type or print name: Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

For State Use Only
APPROVED BY: TITLE Staff Mgr DATE 7-12-18
Conditions of Approval (if any):

Cotton Draw Unit 511H
SW4 SE4, S25, 24S, 31E
230' FSL 1985' FEL
Eddy County, New Mexico
API #30-015-44068

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. (1)

(2) Valve 3 sealed closed. (3)

(3) Valve 4 sealed closed. (4)

(4) Valve 5 sealed closed. (5)

(5) Misc. Valves: Plugged or otherwise unaccessable.

NOTE: Valve 2 is either a test or roll line If there is a valve 2 it will be sealed closed. (2)

Ledger for Site Diagram

Valve #1: Production Line (1)

Valve #2: Test or Roll line (2)

Valve #3: Equilizer Line (3)

Valve #4: Circ./Drain Line (4)

Valve #5: Sles Line (5)

Valve #6: BS&W Load Line (6)

Buried Lines: ----------

Firewall: [ ]

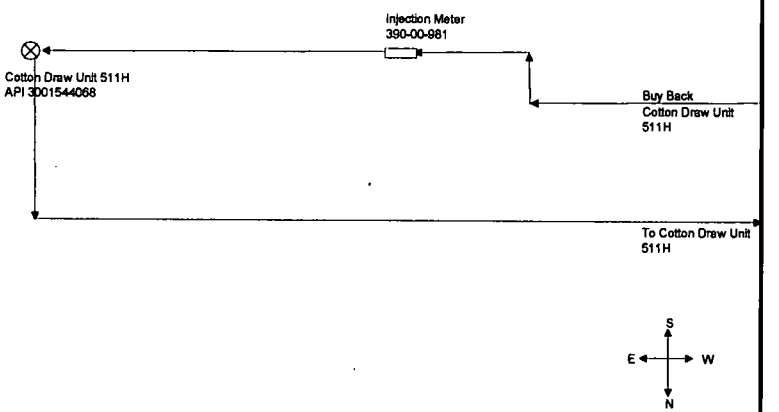
Wellhead: ⊗

Stak-pak: [Stak-pak]

Production line: ———————

Water line: -·-·-·-·-·-·-·-

Gas Meter (A) (M) (C)



Cotton Draw 25 BS CTB
NE/4 SW/4 & NW/4 SE/4, S25, T24S, R31E
2369.7' FSL 2502.5' FWL
Lea County, New Mexico
NMNM012121

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. (1)

(2) Valve 3 sealed closed. (3)

(3) Valve 4 sealed closed. (4)

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessable.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. (2)

Ledger for Site Diagram

Valve #1: Production Line	(1)
Valve #2: Test or Roll line	(2)
Valve #3: Equilizer Line	(3)
Valve #4: Circ./Drain Line	(4)
Valve #5: Sles Line	
Valve #6: BS&W Load Line	(6)
Buried Lines:	----------
Firewall:	
Wellhead:	⊗
Stak-pak:	Stak-pak
Production line:	———
Water line:	——·——·——
Gas Meter	(A) (M) (C)