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JUN 28 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-44314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
8. Well Number 103H
9. OGRID Number 005380
10. Pool name or Wildcat WOLFCAMP; PURPLE SAGE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
XTO ENERGY, INC.

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location  
Unit Letter K : 2280 feet from the SOUTH line and 1935 feet from the WEST line  
Section 25 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

03/09/2018 to 03/21/2018

Spud 17 1/2 inch. TD at 374. Set 13 3/8 inch, 54.5#, J-55 casing set at 370. Cement casing with 570 sxs class 'C'. Circulate 546 sxs cement to surface. Test 13 3/8 inch casing to 900 psi (good).

03/22/2018 to 03/30/2018

Drill 12 1/4 inch hole. TD at 7478. Run 9 5/8 inch, 40#, J-55 casing, set at 7468. Cement casing in two stages. Stage 1: 1047 sxs class 'C' lead cement and 401 sxs tail cement. Open DV tool. Stage 2: 2038 sxs class 'C' lead cement and 135 sxs tail cement. Cement did not circulate to surface. Per BLM wait 6 hours to perform temp survey. TOC @ 52' -OK per BLM. Test 9 5/8 inch casing to 1500 for 30 min (good).

03/31/2018 to 04/13/2018

Drill 8 3/4 inch hole. TD at 13853. Drill 8 1/2 inch from 13853 to 18380. Run 5 1/2 inch, 17#, CYP-110, set at 18369. Cement casing with 1681 sxs neocem lead cement and 1295 sxs neocem tail cement. Circulate 416 sxs cement to surface. Rig Release 4/13/2018

Spud Date: 03/19/2018

Rig Release Date: 04/13/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Reg. Analyst DATE 6-22-2018

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-28-18

Conditions of Approval (if any):