

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44666
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Hoss 11 SWD
4. Well Location Unit Letter <u>A</u> : <u>200</u> feet from the <u>North</u> line and <u>215</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2951' GL		9. OGRID Number <u>14744</u>
10. Pool name or Wildcat SWD/Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company requests approval to make the following corrections to the approved APD:

- 1) Change "Proposed Depth" to 15,650' to match approved Administrative Order SWD-1722.
- 2) 14,500' is actually the setting depth of a 7 5/8" 39# P-110 liner with top of liner @ 9300'. Will be cemented with 150 sx Lite "C" lead & 200 sx Class "H" tail (25% excess).
- 3) 14,500'-15,650' will be 6 1/2" open hole.

A wellbore schematic is attached for reference.
 Please contact Andy Taylor (ataylor@mewbourne.com) with any questions.

NM OIL CONSERVATION
 ARTESIA DISTRICT

JUL 11 2018

RECEIVED

Spud Date: June 2, 2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

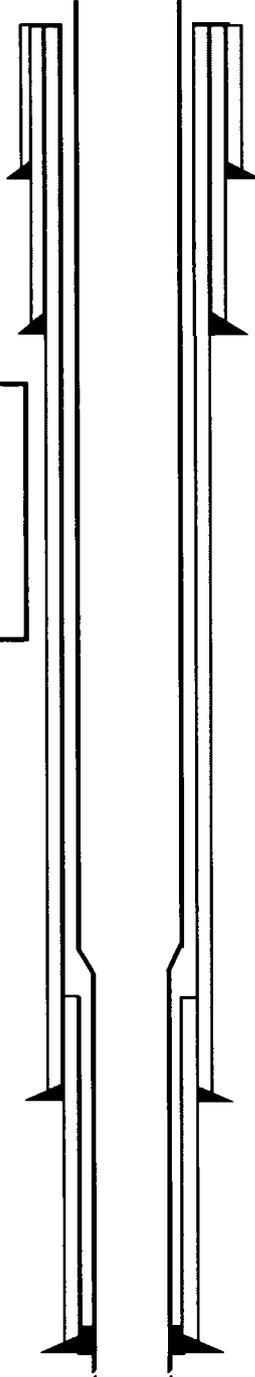
SIGNATURE Andrew W Taylor TITLE Engineer DATE 7/11/2018
 Type or print name Andy Taylor E-mail address: ataylor@mewbourne.com PHONE: (575) 393-5905
For State Use Only
 APPROVED BY: Raymond J. Doherty TITLE Geologist DATE 7-11-18
 Conditions of Approval (if any):

Mewbourne Oil Company

Well Name: Hoss 11 SWD #1 - 7" x 5" Flush Jt Injection String

Updated by: B. Talley

Date Updated: 01/18/2018



Surface
20" 94#
Set @ 450'
720 sks "C" (100% excess)

Intermediate
13 3/4" 61# K-55
Set @ 2550'
1220 sks Lite "C"
(25% excess)

Production
9 1/2" 47# HCL80
ID: 8.681"
Drift: 8.525"
Set @ 9600'
1670 sks Lite "C" + 400 sks "H"
(25% excess)

Fishing Data

7" Overshot OD	8.375"
Bowen 150 Series	
Max Catch	7"
SH	
5" Overshot OD	5.875"
Bowen 150 Series	
Max Catch	5"
SH	

Liner
7 1/2" 39# P110 Liner
ID: 6.625"
Drift: 6.5"
Set @ 14,500'
TOL @ 9300'
150 sks Lite "C" + 200 sks "H"
(25% excess)

Tubing
7" 29# HCP110 flush jt to 9225'
5" 18# HCP110 flush jt to 14475'
4 1/2" x 7 1/4" Packer

Open Hole
6 1/2" Hole
TD @ 15,650'