

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-01965
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 22
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter N : 990 feet from the South line and 2024 feet from the West line  
Section 19 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHMENTS

JUL 10 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist

DATE 07/10/2018

Type or print name Mark Whitaker

E-mail address:

PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I

DATE 7/11/2018

Conditions of Approval (if any):

Canyon E&P Company  
Artesia Metex Unit No. 22  
30-015-01965  
990' FSL & 2024' FWL  
UL – N, Sec. 19, T18S, R28E

8 5/8" 24# csg at 329' w/ 250 sx cmt.  
5 1/2" 15# csg at 2275' w/ 315 sx cmt. TOC 570'  
Perfs 1986' – 2146'  
TD 2283'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1900'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. Perforate at 379'. Pump sufficient cement to circulate to surface inside/outside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 22

CURRENT

30-015-01965

Ran & cmt'd from 329' to surface w/ 270 sx (circ)  
Cut and pulled from 329'.

8 5/8" 24# @ 471' w/ 20 sx mud

**NOTES:**

PA'd in 1966 - Cut 8 5/8" @ 329'

Cut 5 1/2" @ 1531'

Re-entered 1980

TOC 570'

Tied back to surface at 1531' w/ 315 sx

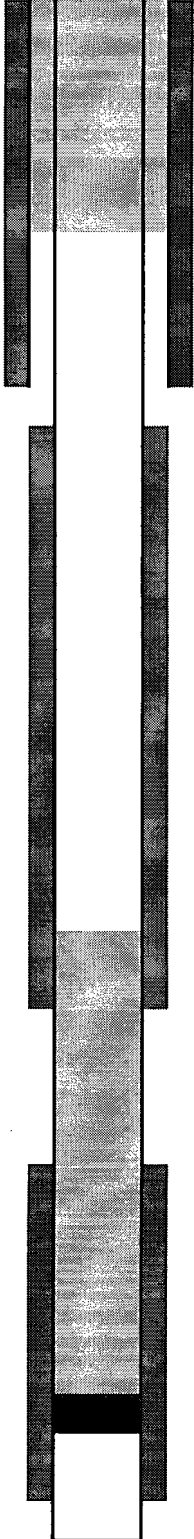
Perfs 1986' - 2146'

Cut and pulled from 1531'  
5 1/2" 15.5# @ 2275' w/ 100 sx  
TD 2283'

**Canyon E P Company  
Artesia Metex Unit No. 22**

**PROPOSED**

30-015-01965



**INSTALL P&A MARKER  
VERIFY CEMENT TO SURFACE ALL STRINGS  
CUT OFF WELLHEAD 3' BELOW GL**

Ran & cmt'd from 329' to surface w/ 270 sx (circ)  
Cut and pulled from 329'.

**CIRCULATE CMT TO SURFACE  
PERFORATE AT 379'**

8 5/8" 24# @ 471' w/ 20 sx mud

TOC 570'

Tied back to surface at 1531' w/ 315 sx

Perfs 1986' - 2146'

**SPOT 50 SX CMT. WOC & TAG.  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1900'**

Cut and pulled from 1531'  
5 1/2" 15.5# @ 2275' w/ 100 sx  
TD 2283'