

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
OOD Artesia5. Lease Serial No.
M 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817.583.87304. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Gissler A 2 battery from July through September 2018. We will only be flaring as needed (i.e. during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Gissler A2 battery is located at:
T17S, R30E, SECTION 14, UNIT J, NWSE
1650' FSL, 1650' FEL
LEASE: NMLC-029338-A

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 27 2018

FOR RECORDS ONLY RECEIVED

30-D15-04152

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423953 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1979SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 06/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #423953 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029338A	NMLC029338A	GISSLER A 24	30-015-33498-00-S1	Sec 14 T17S R30E NWSE 1650FSL 1776FEL
NMLC029338A	NMLC029338A	GISSLER A 43	30-015-41177-00-S1	Sec 23 T17S R30E NWNE 990FNL 1650FEL
NMLC029338A	NMLC029338A	GISSLER A 45	30-015-41366-00-S1	Sec 14 T17S R30E SESW 330FSL 1650FWL
NMLC029338A	NMLC029338A	GISSLER A 46	30-015-41544-00-S1	32.828029 N Lat, 103.945307 W Lon
NMLC029338A	NMLC029338A	GISSLER A 16	30-015-30275-00-S1	Sec 23 T17S R30E NENE 330FNL 330FEL
NMLC029338A	NMLC029338A	GISSLER A 17	30-015-32447-00-C1	32.826211 N Lat, 103.934558 W Lon
NMLC029338A	NMLC029338A	GISSLER A 17	30-015-32447-00-C2	Sec 23 T17S R30E NENE 660FNL 680FEL
NMLC029338A	NMLC029338A	GISSLER A 18	30-015-32448-00-C1	Sec 14 T17S R30E NESW 1800FSL 2310FWL
NMLC029338A	NMLC029338A	GISSLER A 18	30-015-32448-00-C2	Sec 14 T17S R30E NESW 1800FSL 2310FWL
NMLC029338A	NMLC029338A	GISSLER A 19	30-015-32835-00-S1	Sec 14 T17S R30E SESW 990FSL 1650FWL
NMLC029338A	NMLC029338A	GISSLER A 20	30-015-32846-00-S1	Sec 14 T17S R30E SESW 990FSL 1650FWL
NMLC029338A	NMLC029338A	GISSLER A 21	30-015-33243-00-S1	Sec 14 T17S R30E NWSE 2310FSL 2310FEL
NMLC029338A	NMLC029338A	GISSLER A 22	30-015-33124-00-S1	Sec 14 T17S R30E NESE 2310FSL 990FEL
NMLC029338A	NMLC029338A	GISSLER A 23	30-015-33123-00-S1	Sec 14 T17S R30E SWNE 2310FNL 1400FEL
NMLC029338A	NMLC029338A	GISSLER A 25	30-015-34021-00-S1	Sec 14 T17S R30E NESW 2240FSL 1720FWL
NMLC029338A	NMLC029338A	GISSLER A 26	30-015-34503-00-S1	Sec 14 T17S R30E SENE 2210FNL 360FEL
NMLC029338A	NMLC029338A	GISSLER A 27H	30-015-34850-00-S1	Sec 14 T17S R30E SESW 330FSL 2230FWL
NMLC029338A	NMLC029338A	GISSLER A 28H	30-015-34909-00-S1	Sec 14 T17S R30E NWSE 2384FSL 2199FEL
NMLC029338A	NMLC029338A	GISSLER A 31	30-015-36035-00-S1	Sec 14 T17S R30E NESE 2310FSL 480FEL
NMLC029338A	NMLC029338A	GISSLER A 32	30-015-36036-00-S1	Sec 14 T17S R30E SWSE 990FSL 1980FEL
NMLC029338A	NMLC029338A	GISSLER A 33H	30-015-36654-00-S1	Sec 14 T17S R30E SWSE 790FSL 2380FEL
NMLC029338A	NMLC029338A	GISSLER A 37	30-015-38247-00-S1	Sec 14 T17S R30E SWNE 1650FNL 2310FEL
NMLC029338A	NMLC029338A	GISSLER A 40	30-015-39928-00-S1	Sec 14 T17S R30E NESE 1800FSL 990FEL
NMLC029338A	NMLC029338A	GISSLER A 41	30-015-39931-00-S1	Sec 14 T17S R30E SESW 990FSL 2275FWL
NMLC029338A	NMLC029338A	GISSLER A 47	30-015-41967-00-S1	Sec 14 T17S R30E NENW 2505FSL 1400FWL
NMLC029338A	NMLC029338A	GISSLER A 48	30-015-42225-00-S1	Sec 14 T17S R30E SWSE 330FSL 1550FEL
NMLC029338A	NMLC029338A	GISSLER A 7	30-015-04152-00-S2	Sec 23 T17S R30E NENE 1090FNL 330FEL
NMLC029338A	NMLC029338A	GISSLER A 9	30-015-04153-00-S2	32.824130 N Lat, 103.934562 W Lon
NMLC029338A	NMLC029338A	GISSLER A 9	30-015-04153-00-S2	Sec 14 T17S R30E NESW 1800FSL 1650FWL
NMLC029338A	NMLC029338A	GISSLER A 9	30-015-04153-00-S2	32.832069 N Lat, 103.945305 W Lon
NMLC029338A	NMLC029338A	GISSLER A 9	30-015-04153-00-S2	Sec 14 T17S R30E SWSE 330FSL 2310FEL
NMLC029338A	NMLC029338A	GISSLER A 9	30-015-04153-00-S2	Sec 14 T17S R30E SENE 1980FNL 660FEL

10. Field and Pool, continued

LOCO HILLS-GLORIETA-YESO

32. Additional remarks, continued

The following wells are associated with this battery:

Gissler A 7 30-015-04152
 Gissler A 9 30-015-04153
 Gissler A 16 30-015-30275
 Gissler A 17 30-015-32447
 Gissler A 18 30-015-32448
 Gissler A 19 30-015-32835
 Gissler A 20 30-015-32846
 Gissler A 21 30-015-33243
 Gissler A 22 30-015-33124
 Gissler A 23 30-015-33123
 Gissler A 24 30-015-33498
 Gissler A 25 30-015-34021
 Gissler A 26 30-015-34503
 Gissler A 27H 30-015-34850
 Gissler A 28H 30-015-34909
 Gissler A 31 30-015-36035
 Gissler A 32 30-015-36036
 Gissler A 33H 30-015-36654
 Gissler A 37 30-015-38247
 Gissler A 40 Grayburg 30-015-39928
 Gissler A 41 30-015-39931
 Gissler A 43 30-015-41177
 Gissler A 45 30-015-41366
 Gissler A 46 30-015-41544
 Gissler A 47 30-015-41967
 Gissler A 48 30-015-42225

Revisions to Operator-Submitted EC Data for Sundry Notice #423953

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029338A	NMLC029338A
Agreement:		
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS BLINBRY YESO	GRAYBURG GRAYBURG JACKSON-SR-Q-GRBG-SA LOCO HILLS-GLORIETA-YESO
Well/Facility:	GISSLER A 24 Sec 14 T17S R30E Mer NMP NWSE 1650FSL 1776FEL	GISSLER A 24 Sec 14 T17S R30E NWSE 1650FSL 1776FEL GISSLER A 43 Sec 23 T17S R30E NWNE 990FNL 1650FEL GISSLER A 45 Sec 14 T17S R30E SESW 330FSL 1650FWL 32.828029 N Lat, 103.945307 W Lon GISSLER A 46 Sec 23 T17S R30E NENE 330FNL 330FEL 32.826211 N Lat, 103.934558 W Lon GISSLER A 16 Sec 23 T17S R30E NENE 660FNL 680FEL GISSLER A 17 Sec 14 T17S R30E NESW 1800FSL 2310FWL GISSLER A 17 Sec 14 T17S R30E NESW 1800FSL 2310FWL GISSLER A 18 Sec 14 T17S R30E SESW 990FSL 1650FWL GISSLER A 18 Sec 14 T17S R30E SESW 990FSL 1650FWL GISSLER A 19 Sec 14 T17S R30E NWSE 2310FSL 2310FEL GISSLER A 20 Sec 14 T17S R30E NESE 2310FSL 990FEL GISSLER A 21 Sec 14 T17S R30E SWNE 2310FNL 1400FEL GISSLER A 22 Sec 14 T17S R30E NESW 2240FSL 1720FWL GISSLER A 23 Sec 14 T17S R30E SENE 2210FNL 360FEL GISSLER A 25 Sec 14 T17S R30E SESW 330FSL 2230FWL GISSLER A 26 Sec 14 T17S R30E NWSE 2384FSL 2199FEL GISSLER A 27H Sec 14 T17S R30E NESE 2310FSL 480FEL GISSLER A 28H Sec 14 T17S R30E SWSE 990FSL 1980FEL GISSLER A 31 Sec 14 T17S R30E SWSE 790FSL 2380FEL GISSLER A 32 Sec 14 T17S R30E SWNE 1650FNL 2310FEL GISSLER A 33H Sec 14 T17S R30E NESE 1800FSL 990FEL GISSLER A 37 Sec 14 T17S R30E SESW 990FSL 2275FWL

GISSLER A 40
Sec 14 T17S R30E NENW 2505FSL 1400FWL
GISSLER A 41
Sec 14 T17S R30E SWSE 330FSL 1550FEL
GISSLER A 47
Sec 23 T17S R30E NENE 1090FNL 330FEL
32.824130 N Lat, 103.934562 W Lon
GISSLER A 48
Sec 14 T17S R30E NESW 1800FSL 1650FWL
32.832069 N Lat, 103.945305 W Lon
GISSLER A 7
Sec 14 T17S R30E SWSE 330FSL 2310FEL
GISSLER A 9
Sec 14 T17S R30E SENE 1980FNL 660FEL

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.