

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-015-31582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-4804	
7. Lease Name or Unit Agreement Name TRACY AXW STATE	
8. Well Number 1	
9. OGRID Number 25575	
10. Pool name or Wildcat BURTON FLAT; MORROW (PRO GAS) HAPPY VALLEY; STRAWN, NE (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y RESOURCES, INC

3. Address of Operator  
PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
 Unit Letter I : 1650 feet from the SOUTH line and 660 feet from the EAST line  
 Section 25 Township 21S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3127' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y PROPOSES TO P&A THIS WELL USING THE ATTACHED PROCEDURE.

RECEIVED

JUN 19 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:  Rig Release Date:   
*\*See Attached COA's Must Be Plugged by 6-21-19*  
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE REGULATORY ANALYST DATE 06/18/2018

Type or print name KAY MADDOX E-mail address: KAY\_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 6-21-18  
 Conditions of Approval (if any):



Tracy AXW State #1 I  
1650' FSL & 660' FEL  
Sec. 25-21S-26E  
Eddy County, New Mexico  
API # 30-015-31582

P&A Procedure  
AFE # 110311

**Executive Summary:**

Pull production equipment, P&A well, cut off wellhead, install dry hole marker and clean location.

TD: 12,100'      PBDT: 11,863'      GL: 3,127'      KB: 3,145'

**Surface Casing:** 13 3/8" 48# at 607'. Cemented with 800 sx. Cement circulated.  
**Intermediate Casing:** 9 5/8" 36# at 2,377'. Cemented with 1300 sx. Cement circulated.  
**Production Casing:** 7" 23# & 26# at 9,202'. Cemented with 1265 sx. Est. TOC at 6,784'.  
**Production Liner:** 4 1/2" 11.6# at 12,100'. Cemented with 450 sx. TOC at 8,956' by CBL.

**P&A Procedure:**

1. Notify NMOCD 24 hours prior to commencing work. MIRU well service unit and all necessary safety equipment.
2. ND WH, NU BOP, release AS1-X packer at 10,325' and TOH laying down 2 3/8" production string.
3. MIRU WL and RIH with GR & JB to 10,460'. POOH. RIH with 4 1/2" CIBP, set CIBP at 10,450' then dump 35' class "H" cement on top of CIBP. POOH.
4. Change BOP and tools to prep for pulling 4 1/2" casing. Pick up on 4 1/2" casing to verify string is not parted.
5. RU WL and RIH with chemical cutters, cut 4 1/2" casing at 8,900'. POOH w/ WL. TOH laying down 4 1/2" casing.
6. Change BOP and tools for 2 3/8" tubing. Pick up 2 3/8" L-80 work string and TIH open ended to 9,252'.
7. Circulate plugging mud then spot a 25 sx class "H" cement plug from 9,252'-8,925' (this will cover 7" csg shoe and top of Wolfcamp). Pick up, reverse tubing clean, WOC and tag.
8. Pick up to 8,675' and spot a 180' (35 sx) class "H" cement plug from 8,675'-8,495' (this will cover top of 3<sup>rd</sup> Bone Spring). Pick up, reverse tubing clean and POOH.
9. RU WL and RIH to perf 7" casing at 4,925'. POOH w/ WL.
10. TIH with 7" packer, set packer at 4,785' and circulate plugging mud to surface up 7" annulus.
11. Spot a 140' (45 sx) class "C" cement plug from 4,925'-4,785' inside and outside 7" casing (this will cover top of Bone Spring). Release packer, pick up, reverse tubing clean and POOH.

12. RU WL and RIH to perf 7" casing at 2,430'. POOH w/ WL.
13. TIH with 7" packer, set packer at 2,200'.
14. Spot a 230' (70 sx) class "C" cement plug from 2,430'-2,200' inside and outside 7" casing (this will cover 9 $\frac{5}{8}$ " csg shoe and top of Delaware). Release packer, pick up, reverse tubing clean and POOH to WOC.
15. RU WL and RIH to tag TOC then pick up and perf 7" casing at 660'. POOH w/ WL.
16. TIH with 7" packer, set packer at 560'.
17. Spot a 100' (35 sx) class "C" cement plug from 660'-560' inside and outside 7" casing (this will cover 13 $\frac{3}{8}$ " csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.
18. RU WL and RIH to tag TOC then pick up and perf 7" casing at 50'.
19. Spot a 15 sx class "C" cement plug from 50'-surface inside and outside 7" casing.
20. RDMO well service unit, cut off wellhead, install dry hole marker and clean location.

Production Engineer: Brice A. Letcher Date: 4/12/2018  
Brice A. Letcher, P.E.

**In the event of an accident/safety incident involving EOG employees or contract personnel contact:**

Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662

**In the event of a spill or environmental release contact:**

Name	Title	Cell	Office
Zane Kurtz	Sr. Environmental Rep	432-425-2023	432-686-3667
Jamon Hohensee	Environmental Rep	432-556-8074	
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755

**Production Department Contacts:**

Name	Title	Cell	Office
Mario Arevalo	NM Prod. Superintendent	940-231-8118	575-738-0397
Aaron Bishop	Production Foreman	575-703-6527	
Junior Orquiz	Sr. Production Foreman	575-703-5071	
Joe Palma	Production Foreman	575-365-5562	
Brice Letcher	Sr. Production Engineer	575-748-5021	432-686-6965
Eric Burkholder	Lead Production Engineer	817-374-3321	432-686-3682
James Keeton	Production Engineer II	940-391-6856	432-686-3635
Joey Damiano	Sr. Production Engineer	817-739-8042	432-686-3675
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Randy Lewellen	Production Superintendent	682-478-8879	432-686-3710

**Completions Department Contacts:**

Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Tom Redd	Completions Engineer Advisor	303-854-8605	432-686-3674

**Police/Fire/Hospital Contacts**

Fire		911	
Sheriff (Eddy County)		575-887-7551	
Sheriff (Lea County)		575-396-3611	
Hospital – Carlsbad Medical Center (Carlsbad, NM)		575-887-4100	
Hospital – Lea Regional Medical Center (Hobbs, NM)		575-492-5000	
Hospital – Nor-Lea General Hospital (Lovington, NM)		575-396-6611	
Hospital – Winkler County Memorial Hospital (Kermit, TX)		432-586-5864	

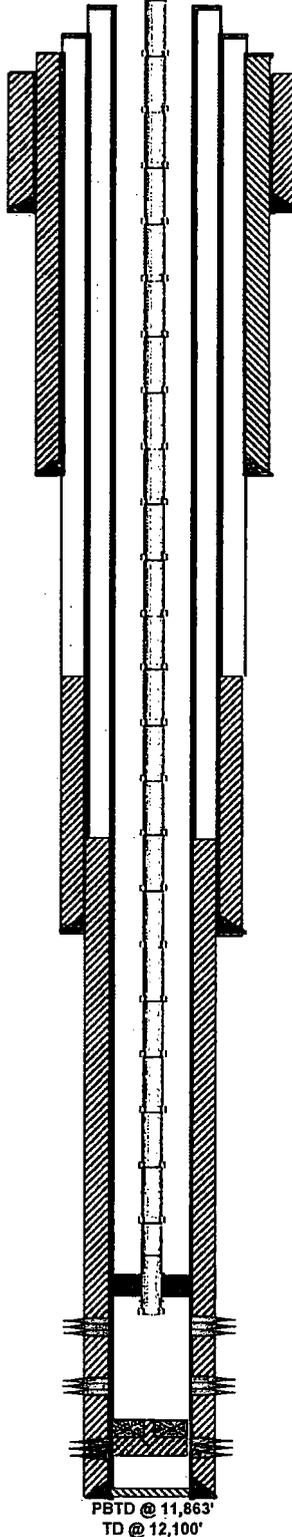
**Well Name:** Tracy AXW State #1  
**Location:** 1650' FSL & 660' FEL Sec. 25-21S-26E  
**County:** Eddy, NM  
**Lat/Long:** 32.4477348, -104.2396622 NAD83  
**API #:** 30-015-31582  
**Spud Date:** 2/17/01  
**Compl. Date:** 6/29/01 R/C: 10/9/03



**Current Wellbore Diagram:**

KB: 3,145'  
GL: 3,127'

17-1/2" Hole  
  
 13-3/8" 48# H-40 @ 607'  
 Cmt w/ 800 sx (circ)  
  
 12-1/4" Hole  
  
 9-5/8" 36# J-55 @ 2,377'  
 Cmt w/ 1,300 sx (circ)  
  
 8-3/4" Hole  
  
 Est. TOC @ 6,784'  
  
 TOC @ 8,956' by CBL  
  
 7" 23# & 26# J-55 & L-80 @ 9,202'  
 Cmt w/ 1,265 sx  
  
 6-1/8" Hole  
  
 4-1/2" 11.6# L-80 @ 12,100'  
 Cmt w/ 450 sx



Formation Tops	
Delaware	2,270
Bone Spring	4,872
3rd Bone Sprg	8,624
Wolfcamp	9,071
Strawn	10,500
Atoka	10,758
Morrow	11,366
L. Morrow	11,800
Chester	11,950

2-3/8" lbg  
 Packer @ 10,325'  
 Strawn perms: 10,500'-10,636'  
 Morrow perms: 11,460'-11,802'  
 Cmt retainer @ 11,858' (sqz'd 100 sx)  
 Sqz'd Morrow perms: 11,876'-11,900'

Not to Scale  
 By: BAL 4/12/18

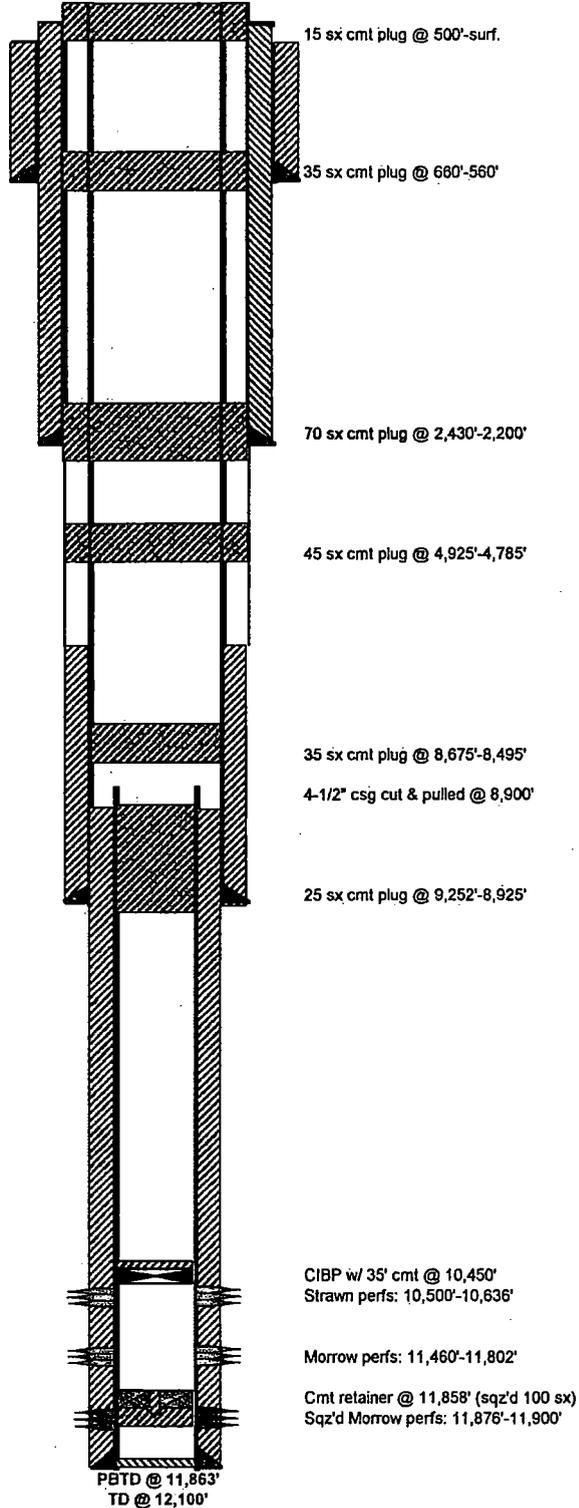
**Well Name:** Tracy AXW State #2  
**Location:** 1650' FSL & 660' FEL Sec. 25-21S-26E  
**County:** Eddy, NM  
**Lat/Long:** 32.4477348, -104.2396622 NAD83  
**API #:** 30-015-31582  
**Spud Date:** 2/17/01  
**Compl. Date:** 6/29/01 R/C: 10/9/03



**Current Wellbore Diagram:**

KB: 3,145'  
GL: 3,127'

17-1/2" Hole  
 13-3/8" 48# H-40 @ 607'  
 Cmt w/ 800 sx (circ)  
 12-1/4" Hole  
 9-5/8" 36# J-55 @ 2,377'  
 Cmt w/ 1,300 sx (circ)  
 8-3/4" Hole  
 Est. TOC @ 6,784'  
 TOC @ 8,956' by CBL  
 7" 23# & 26# J-55 & L-80 @ 9,202'  
 Cmt w/ 1,265 sx  
 6-1/8" Hole  
 4-1/2" 11.6# L-80 @ 12,100'  
 Cmt w/ 450 sx  
 PBTD @ 11,863'  
 TD @ 12,100'



Formation Tops	
Delaware	2,270
Bone Spring	4,872
3rd Bone Sprg	8,624
Wolfcamp	9,071
Strawn	10,500
Atoka	10,758
Morrow	11,366
L Morrow	11,800
Chester	11,950

Not to Scale  
 By: BAL 4/12/18

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)